ENSTAR
Natural Gas Company

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November 2, 2026

Regulatory Commission of Alaska
701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501

Subject: Tariff Advice Letter TA362-4

Dear Commissioners:

The tariff filing described below is transmitted to you for filing in compliance with Section 3 AAC 48.200 - 3 AAC 48.430 of the Alaska Administrative Code:

Tariff Sheet		Cancels Sheet		
Number	Revision	Number	Revision	Schedule or Rule Number
170	Fourth	170	Third	Section 1605b(2)(b) Shipper's Share

Section 1605b(2) of ENSTAR Natural Gas Company, LLC's (ENSTAR) tariff requires an annual revision to the Shipper's Share of Company Use Gas to be applied to transportation deliveries for the upcoming calendar year. The Shipper's Share of Company Use Gas is calculated using data for the three calendar years ending two calendar years prior to the recalculation date. ENSTAR's calculation (attached) shows that the 2027 Shipper's Share will be 0.6% of deliveries and it will be applied to all transportation volumes delivered under ENSTAR's Tariff Section 1605 during 2027.

ENSTAR currently has eleven locations receiving transportation service that will be affected by this filing.

ENSTAR requests that the revision be effective January 1, 2027, as provided by its tariff. Please feel free to contact me at 334-7620 if you have any questions.

Sincerely,

ENSTAR Natural Gas Company, LLC



Joshua Werba
Manager of Regulatory Affairs
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Attachments

ENSTAR NATURAL GAS COMPANY
ALASKA PIPELINE COMPANY
CALCULATION OF COMPANY USE

2025

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YTD	3 Year Average
Total Deliveries:	6,685,428	6,058,495	5,373,142	4,310,712	3,512,864	2,884,274	2,686,260	2,748,216	3,199,675	4,334,149	6,075,486	8,078,262	55,946,963	176,144,486
Total Company Use:	24,523	29,342	14,972	20,893	17,684	(20,347)	2,808	2,637	4,604	3,762	4,709	20,813	126,400	475,664
System Gas Accounted for Lost/(Found)	44,368	111,333	(91,589)	(46)	(16,022)	43,910	18,449	30,086	86,141	75,088	84,226	(8,752)	377,193	649,682
% Company Use	0.36681%	0.48431%	0.27865%	0.48468%	0.50341%	-0.70545%	0.10453%	0.09595%	0.14389%	0.08680%	0.07751%	0.25764%	0.22593%	0.27004%
% Gas Unaccounted for	0.66366%	1.83764%	-1.70457%	-0.00106%	-0.45610%	1.52238%	0.68679%	1.09473%	2.69217%	1.73247%	1.38633%	-0.10833%	0.67420%	0.36883%
														0.63888% 2027

2024

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YTD
Total Deliveries:	7,948,871	6,411,125	5,903,642	5,125,278	4,440,780	3,307,389	3,139,167	3,332,746	3,577,457	5,119,977	6,712,676	6,680,914	61,700,022
Total Company Use:	29,862	27,261	24,147	16,781	8,849	8,756	8,166	7,694	9,996	9,215	14,290	16,630	181,647
System Gas Accounted for Lost/(Found)	37,983	(28,149)	97,570	(13,661)	(164,577)	18,163	49,553	43,863	21,962	125,372	31,364	(15,153)	204,290
% Company Use	0.37568%	0.42521%	0.40902%	0.32742%	0.19927%	0.26474%	0.26013%	0.23086%	0.27942%	0.17998%	0.21288%	0.24892%	0.29440%
% Gas Unaccounted for	0.47784%	-0.43906%	1.65271%	-0.26655%	-3.70604%	0.54916%	1.57854%	1.31612%	0.61390%	2.44868%	0.46724%	-0.22681%	0.33110%

2023

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YTD
Total Deliveries:	6,193,560	6,067,718	6,057,767	4,861,030	4,197,578	2,909,878	2,930,431	2,898,137	3,473,430	5,064,069	6,253,628	7,590,275	58,497,500
Total Company Use:	26,934	20,761	19,138	13,322	8,141	8,115	7,927	6,804	7,076	10,093	14,150	25,156	167,617
Gas Unaccounted for-Found/(Lost):	3,932	26,828	(9,525)	9,935	82,380	(33,738)	(13,113)	39,151	(55,001)	(116,540)	52,474	(54,982)	(68,200)
% Company Use	0.43487%	0.34215%	0.31593%	0.27406%	0.19395%	0.27888%	0.27051%	0.23477%	0.20372%	0.19931%	0.22627%	0.33142%	0.28654%
% Gas Unaccounted for	0.06348%	0.44214%	-0.15724%	0.20438%	1.96256%	-1.15943%	-0.44748%	1.35090%	-1.58348%	-2.30131%	0.83910%	-0.72438%	-0.11659%

ENSTAR Natural Gas Company, LLC

§1605b(2) The Shipper's Share of Company Use Gas

The Shipper shall, at its expense, supply to the Company each Day and each Month its share of Company Use Gas.

§1605b(2)(a) Effective each January 1, the Company will recalculate the Shipper's Share of Company Use Gas by calculating the percentage of Company Use Gas to total system deliveries using the data for the three calendar years ending two calendar years prior to the recalculation date (for example, the rate for January 1, 2005 would be based upon the three calendar years ended December 31, 2003). The Company will amend Section 1605b(2)(b) below to reflect the appropriate rate.

§1605b(2)(b) The Shipper's Share of Company Use Gas shall be the percentage of deliveries as set forth on the following schedule:

Effective Period	Rate
November 1, 2004 to December 31, 2005	0.7%
January 1, 2006 to December 31, 2006	0.5%
January 1, 2007 to December 31, 2007	0.2%
January 1, 2008 to December 31, 2008	0.2%
January 1, 2009 to December 31, 2009	0.8%
January 1, 2010 to December 31, 2010	0.6%
January 1, 2011 to December 31, 2011	0.9%
January 1, 2012 to December 31, 2012	0.7%
January 1, 2013 to December 31, 2013	0.3%
January 1, 2014 to December 31, 2014	0.4%
January 1, 2015 to December 31, 2015	0.4%
January 1, 2016 to December 31, 2016	0.8%
January 1, 2017 to December 31, 2017	0.8%
January 1, 2018 to December 31, 2018	0.7%
January 1, 2019 to December 31, 2019	0.6%
January 1, 2020 to December 31, 2020	0.6%
January 1, 2021 to December 31, 2021	0.6%
January 1, 2022 to December 31, 2022	0.5%
January 1, 2023 to December 31, 2023	0.3%
January 1, 2024 to December 31, 2024	0.0%
January 1, 2025 to December 31, 2025	0.1%
January 1, 2026 to December 31, 2026	0.3%
January 1, 2027 to December 31, 2027	0.6% I