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May 15, 2026

Regulatory Commission of Alaska
701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501

Subject: Tariff Advice Letter 359-4 Annual Revision to GCA

Dear Commissioners:

The tariff filing described below is transmitted to you for filing in compliance with the Alaska Public Utilities Regulatory Act and Sections 3 AAC 48.200 – 3 AAC 48.430 of the Alaska Administrative Code:

<u>Tariff Sheet</u>		<u>Cancels Sheet</u>		<u>Schedule or Rule Number</u>
<u>Number</u>	<u>Revision</u>	<u>Number</u>	<u>Revision</u>	
287	Third	287	Second	Determination of Gas Cost Adjustment

Introduction and Request for Waiver

ENSTAR Natural Gas Company, LLC (“ENSTAR”) proposes to revise its Gas Cost Adjustment (“GCA”) effective July 1, 2026 to June 30, 2027 (“GCA Period” or “2026-2027”).¹ This filing is the annual revision of the GCA as provided for in Section 708d(1) of ENSTAR’s Tariff.²

ENSTAR proposes to revise its GCA effective with the first billing cycle of July 2026. Placing this revision into effect will increase ENSTAR’s current GCA by \$0.7568 per Mcf (from \$10.1091 to \$10.8659 per Mcf).³ This GCA reflects ENSTAR’s estimated cost of gas for the latter six months of 2026 and the first six months of 2027, and is applied to all gas sales customers served

¹ Alaska Pipeline Company (“APC”), not ENSTAR, is the party to all of the Gas Sale Agreements (“GSA”). The Commission regulates APC and ENSTAR as a single entity.

² Capitalized terms used but not defined herein have the meanings provided in ENSTAR’s Tariff or in the respective GSA.

³ Mcf is one thousand cubic feet. MMcf is 1,000 Mcf or 1 million cubic feet. Bcf is 1,000,000 Mcf or 1 billion cubic feet. Ccf is one hundred cubic feet.

under ENSTAR's Tariff.⁴ ENSTAR plans to meet its customers' GCA Period demand using a combination of base supply GSAs, short-term supply agreements, and storage withdrawals. During the GCA Period, ENSTAR plans to continue seeking more gas supply volumes on the market if the new gas development plans and short-term commitments made by producers to deliver do not result in additional gas deliveries as anticipated.

ENSTAR requests a waiver of the 3 AAC 52.506(g)(1), (2), (5) and (7) requirements to provide historical supporting information with this GCA filing as that information has already been submitted to the Commission.⁵

Summary of Significant Changes

The 2025-2026 Weighted Average Cost of Gas ("WACOG") was \$10.1091 per Mcf. For the reasons illustrated below, the WACOG will increase by approximately \$0.7568 in the GCA Period, to \$10.8659 per Mcf. The primary reasons for this increase are as follows:

- **Increased purchases of higher priced gas in the Cook Inlet.** During the 2025–2026 GCA period, ENSTAR's service area experienced the longest sustained cold-weather event in over forty years, with below-normal temperatures persisting for 30 consecutive days.⁶ As a result, ENSTAR customers consumed approximately 3.1 Bcf more natural gas than forecasted under normal weather conditions between December 2025 through April 2026. The elevated demand materially reduced ENSTAR's working gas inventory at Cook Inlet Natural Gas Storage Alaska, LLC ("CINGSA") to levels significantly below typical seasonal norms.⁷ To restore storage balances and meet ongoing customer demand, ENSTAR expects increased reliance on higher-cost supply procured under short-term interruptible agreements with Furie Operating Alaska, LLC ("Furie"), Hilcorp Cook Inlet, LLC ("Hilcorp"),⁸ and BlueCrest Alaska Operating LLC's ("BlueCrest") during the GCA period. ENSTAR projects incremental purchases of approximately 3.6 Bcf, resulting in an estimated \$55.7 million increase in gas costs for the 2026-2027 GCA

⁴ ENSTAR had 156,559 Gas Sales Customers as of March 31, 2026.

⁵ As required by Section 708g of its Tariff, ENSTAR files a report on the status of the Gas Cost Balance Account ("GCBA") 15 days after the end of each calendar year quarter which includes the historical supporting information required by 3 AAC 52.506(g).

⁶ Casey Grove, *After Alaska's coldest winter in a half-century El Nino warmup is coming*, Alaska Public Media (Apr. 9, 2026), <https://alaskapublic.org/news/environment/2026-04-09/after-alaskas-coldest-winter-in-a-half-century-el-nino-warmup-is-coming>.

⁷ See, ENSTAR's Cold Weather Update public presentation to the Regulatory Commission of Alaska, January 28, 2026.

⁸ Hilcorp notified ENSTAR on March 20, 2026 of a corporate restructuring and resulting corporate name change from Hilcorp Alaska LLC to Hilcorp Cook Inlet, LLC.

period.⁹

- **Un-forecasted impacts to ENSTAR’s Gas Cost Balancing Account.**
The GCBA was adversely affected by higher than forecasted gas costs and increased storage withdrawals. As noted, the 2025-2026 GCA period was marked by a historically cold winter and spring across ENSTAR’s service area. The prolonged and severe winter conditions required ENSTAR to acquire incremental interruptible gas to maintain system reliability. During February and March 2026, ENSTAR procured total incremental volumes of 159,973 Mcf under Discretionary Gas Agreement (“DGS”) #14 and 500,000 Mcf under DGS #16 from Hilcorp at prices of \$12.75 per Mcf and \$16.00 per Mcf, respectively. These additional gas purchases were not included in the 2025-2026 GCA period. In addition, during the 2025-2026 GCA period ENSTAR withdrew approximately 2.2 Bcf more gas from CINGSA than planned to meet elevated customer demand.¹⁰ As of March 2026, the combined effect of these un-forecasted events resulted in a \$15.6 million under-collected balance in ENSTAR’s Gas Cost Balancing Account.

ENSTAR estimates that all Gas Sales Customer categories (G1 through G4) will see an annualized 6.2% increase on their bill compared to the 2025-2026 GCA period. An average G1 Customer will see an increase of approximately \$8.83 on an average monthly bill.

Details on the changes in volume and gas cost are provided contract-by-contract below.

Approved Base Supply Contracts

Vision Resources Contract

The Amendment to the GSA between Vision Resources, LLC (“Vision”) and APC, (“Amended Vision GSA”) approved in LO# L2300180 dated June 2, 2023, provides for annual price and volume changes effective each April 1. The amendment reflects decreased volume commitments by the producer due to production challenges caused by uncertainties and shutdowns for maintenance. The changes for each Year are set out in Sections 2 and 4, respectively, of the Amended Vision GSA.

On May 1, 2025, Hilcorp acquired Vision. As part of this acquisition, the contract signed with APC was assigned to Hilcorp and will remain in effect for the remainder of its term. “Vision”

⁹ Vision, Furie, Hilcorp, and BlueCrest gas cost purchases of \$2,293,000, \$74,458,000, \$244,450,000 and \$39,397,000, respectively (on attached Tariff Sheet 287 Third Revision) compared to \$2,956,000 \$57,282,000, \$244,640,000 and \$0, respectively (on Tariff Sheet 287 Second Revision approved by Order U-25-021(10)).

¹⁰ In the 2025-2026 GCA Period ENSTAR anticipated gas withdrawals of 4.1 Bcf (Tariff Sheet 287 Second Revision approved by Order U-25-021(10)) compared to ENSTAR’s anticipated total withdrawals of 6.3 Bcf by the end of the 2025-2026 GCA Period.

or “Vision GSA” as used herein shall reflect the terms of the Amended Vision GSA; however, the producer of volumes under the GSA is now Hilcorp. Following the assignment of the Vision GSA to Hilcorp, ENSTAR relinquished its ROFR volume option under the Vision GSA to access additional volumes under APL-14 DGS #14, including any incremental North Fork production.

On April 15, 2026, ENSTAR received a formal notification from Hilcorp regarding its decision to implement a new "Transportation - Gas Storage" charge on APC’s monthly gas purchase invoices. The letter states that gas storage at Pool 6 is “inextricably linked to the transportation and delivery of gas under the Agreement” and is therefore a reimbursable transportation cost. Hilcorp set an initial rate of \$0.62/Mcf, which would retroactively apply beginning with the March 2026 gas sales invoice. ENSTAR is in the process of disputing this charge, as these storage operation costs have not been contemplated in the Vision GSA and ENSTAR does not believe Hilcorp’s contractual interpretation supports this new cost allocation.¹¹ The gas sales service under the Vision GSA does not include volumes that Hilcorp stores in Pool 6 Storage facility. The gas volumes under this agreement are directly delivered to APC transmission system from the North Fork Production Unit. Accordingly, ENSTAR has not included these potential charges in the GCA Period.

The estimated Gas cost under the Vision GSA for the GCA Period is calculated as follows:

Vision Contract

	<u>Jul 26 - Mar 27</u>	<u>Apr 27 - Jun 27</u>	<u>Total</u>
Volumes (Mcf)	236,000	62,000	298,000
Price (\$/Mcf)	\$ 7.6800	\$ 7.7500	
Total Cost	\$ 1,812,000	\$ 481,000	\$ 2,293,000
Weighted Cost (\$/Mcf)			\$ 7.6946
Estimated Purchases (Mcf) - July 1, 2026 to June 30, 2027			<u>298,000</u>
Estimated Cost of Gas - July 1, 2026 to June 30, 2027			<u>\$ 2,293,000</u>

Hilcorp APL-14 Contract

Firm Gas, Daily Call Option Gas, and Needle Peak Call Option Gas purchased under the Amended and Restated APL-14 Gas Sale and Purchase Agreement (“Amended APL-14 GSA”) have a Base Price of \$8.22 per Mcf in the seventh Contract Year.¹² This sales price is subject to an annual adjustment ranging between negative 1% and positive 1.5% each Contract Year based on the performance of three defined price indexes published by the U.S. Bureau of Labor Statistics. Because the GCA Period extends over two Contract Years, ENSTAR had to estimate the gas price

¹¹ See e.g., Docket U-25-007, Hilcorp Storage’s Non-opposition to MEA and Chugach’s Petitions to Intervene and Opposition to ENSTAR’s Comment and Petition to Intervene at p. 7, filed March 26, 2025.

¹² Tariff Sheet 287 Third Revision shows the price per Mcf as \$8.7837. This amount includes the \$2.356 million Adjusted Needle Peak Reservation Fee, a reimbursed transportation amount of \$7.143 million, and \$16.138 million of discretionary gas purchases.

under the GSA for the period from April 1 - June 30, 2027. ENSTAR used a conservative estimate of a 1.5% increase in gas cost due to the ongoing uncertainty in current markets caused by inflation. Assuming this maximum price increase, the gas price in the 2027-2028 contract year would be \$8.34 per Mcf.

To secure additional firm gas to meet its customer demand, ENSTAR has exercised the Turn-Up option for Contract Years 7 and 8 covering a period of April 1, 2026 through March 31, 2028. This option allows ENSTAR to increase the volume of Firm gas by 3 Bcf for each impacted Contract Year from 25 Bcf to 28 Bcf. To secure additional gas, ENSTAR entered into Discretionary Gas Sales #14 (“APL-14 DGS #14”) with Hilcorp with deliveries effective February 11, 2026 through February 10, 2027. Per APL-14 DGS #14, ENSTAR anticipates to purchase approximately 1.54 Bcf at a price of \$12.75 per Mcf in its 2026-2027 GCA.

The Amended APL-14 contract has a Needle Peak Reservation Fee of \$4 million per contract year, if ENSTAR exercises the Needle Peak Call Option. ENSTAR provided Formal Notice to exercise the Needle Peak Call Option under Amended APL-14 GSA, Section 2.3(C), for the 2026-2027 contract year. The Needle Peak Call Option is also included for the April 1 - June 30, 2027 period, as it is anticipated that such gas will be needed during the following year to cover peak demand. ENSTAR previously exercised a Turn-Up Option, which adjusted the Needle Peak Rate in order to not exceed APL-14’s Maximum Deliverability Rate. The Adjusted Needle Peak Reservation Fee is \$2.356 million for the full GCA Period as ENSTAR has already exercised a Turn-Up Option for the following contract year, 2026-2027.

As noted above, on April 15, 2026, ENSTAR received a formal notification from Hilcorp regarding its decision to implement a new "Transportation - Gas Storage" line item on APC’s monthly gas purchase invoices under APL-14 GSA. ENSTAR is in the process of disputing the \$0.62/Mcf charge, as these storage operation costs are already embedded in the cost of purchased gas under the Amended APL-14 GSA and ENSTAR does not believe Hilcorp’s contractual interpretation supports this new cost allocation.¹³ Accordingly, ENSTAR has not included these potential charges in the GCA Period.

For the purpose of this GCA filing, ENSTAR has assumed the following System Supply purchases under the Amended APL-14: Firm Gas purchases of 24.337 Bcf, 2.011 Bcf of Daily Call Option Gas, 0.216 Bcf of Needle Peak Call Option Gas, and 1.266 Bcf of Discretionary Gas. ENSTAR estimates these volumes will be required to meet Customer demand under average weather conditions.

The estimated gas cost under the Amended APL-14 contract for the GCA Period is calculated as follows:

¹³ See footnote 11, *supra*.

APL-14 Hilcorp Contract

	<u>Jul 26 - Mar 27</u>	<u>Apr 27 - Jun 27</u>	<u>Needle Peak Reservation Fee</u>	<u>Total</u>
Volumes (Mcf)	24,038,000	3,792,000		27,830,000
Average Price (\$/Mcf)	\$ 8.4585	\$ 8.3400		
Total Cost	\$ 203,326,000	\$ 31,625,000	\$ 2,356,200	\$ 237,307,200
Weighted Cost (\$/Mcf)				\$ 8.5270
Estimated Transportation Reimbursement				\$ 0.2567
Cost of Gas - July 1, 2026 to June 30, 2027 (\$/Mcf)				\$ 8.7837
Estimated Purchases (Mcf) - July 1, 2026 to June 30, 2027				27,830,000
Estimated Cost of Gas - July 1, 2026 to June 30, 2027				\$ 244,450,000

Hilcorp APL-14 Transportation Reimbursement Calculation

Kenai Beluga Pipeline (“KBPL”) transportation charges will be applied to 64.54% of the System Supply volumes ENSTAR anticipates purchasing from July 2026 through June 2027. ENSTAR is not charged for KBPL Lost and Unaccounted For (“LAUF”) Gas and Fuel per the Amended APL-14 GSA. Based on the current KBPL rates, total estimated transportation costs are approximately \$7,143,000 or \$0.2567 per Mcf, as calculated below.

APL-14 Transportation Calculation

Total Hilcorp Contract Volumes (Mcf) Charged to System Supply April 2025-March 2026	29,525,059
APL-14 System Supply Volumes (Mcf) Charged to KBPL Transportation April 2025-March 2026	19,054,005
Percentage Applied for KBPL Transport (19,054,005/29,525,059)	64.54%
Estimated APL-14 System Supply Volumes (Mcf) Purchased July 2026-June 2027	27,830,000
Multiplied by KBPL Transport Percentage Above	64.54%
Total Estimated System Supply Volumes (Mcf) Charged KBPL Transportation	17,960,000
KBPL Rate of \$0.3944 per Mcf plus RCC at 0.840% (\$0.3944 * 1.00840)	\$ 0.3977
Total Estimated APL-14 Transport Cost on KBPL July 2026-June 2027	\$ 7,143,000
Total Estimated KBPL Transport Cost per Mcf (\$7,143,000/27,830,000)	\$ 0.2567

Furie Operating Alaska, LLC Contract

On December 31, 2024, ENSTAR filed the Sixth Amendment to the GSA between Furie and APC (“Sixth Amendment”) which was subsequently approved in LO# L2500019 dated February 26, 2025. The Sixth Amendment will provide approximately 39 Bcf of firm gas in the Contract Years 9-13 (April 1, 2026 through March 31, 2031). To meet its obligations under the Sixth Amendment, Furie committed to a multi-year development program, drilling several new wells and reworking the existing wells within the Kitchen Lights Unit. This commitment comes with significant execution and performance risk and the delivery of this volume is contingent on the actual drilling and production program. Furie notified ENSTAR that it was unable to execute a heavy lift contract to mobilize a new jack-up rig to Cook Inlet. The mobilization of a jack-up rig is listed as a Development Milestone in the Sixth Amendment and failure to meet the milestone

could create potential for a new Gas production profile. To address this, ENSTAR and Furie entered into a Side Letter Agreement establishing a process to adjust Annual Contract Quantity and Daily Contract Quantity volumes if the future Gas production profile deviates from the commitments set in the Sixth Amendment. Furie will have 24 months after the expiration of the Sixth Amendment to redeliver the volumes resulting from potential deviation in the delivery profile.

Additionally, the Side Letter Agreement reconfirms that Contract Year 9 gas price will be \$12.30 per Mcf as set forth in Section 3.1(a), subsection (B)(4)(i) of the Sixth Amendment. To secure additional gas supply, the Side Letter Agreement includes provisions for Furie DGS #42 and Furie DGS #43. The deliveries under Furie DGS #42 secured volumes up to 15,000 Mcf per day for March 2026 at \$13.50 and deliveries for Furie DGS #43 secured up to 15,000 Mcf per day at \$13.50 per Mcf for April 1, 2026 through March 31, 2027. Per Furie DGS #43, ENSTAR anticipated to purchase 2.627 Bcf at a price of \$13.50 per Mcf in its 2026-2027 Period.

For the purpose of this GCA filing, ENSTAR has assumed the following System Supply purchases under the Furie GSA: Firm Gas purchases of 3.657 Bcf and 2.159 Bcf of Discretionary Gas.

The estimated gas cost under the Furie GSA for the GCA Period is calculated as follows:

Furie Contract

	<u>Jul 26 - Mar 27</u>	<u>Apr 27 - Jun 27</u>	<u>Total</u>
Volumes (Mcf)	4,024,000	1,792,000	5,816,000
Average Price (\$/Mcf)	\$ 12.9439	\$ 12.4845	
Total Cost	\$ 52,086,000	\$ 22,372,000	\$ 74,458,000
Cost of Gas - July 1, 2026 to June 30, 2027 (\$/Mcf)			\$ 12.8023
Estimated Purchases (Mcf) - July 1, 2026 to June 30, 2027			<u>5,816,000</u>
Estimated Cost of Gas - July 1, 2026 to June 30, 2027			<u>\$ 74,458,000</u>

Current Average Cost of System Base Gas Supply

ENSTAR's calculation of its 2026-2027 GCA Current Average Cost of System Base Gas Supply as shown on the proposed Third Revision of Sheet 287 (Line (1)(e)) is summarized below:

Total 2026-2027 Cost of Approved Base Gas Supply Contracts	\$321,201,000
Total 2026-2027 Base Gas Supply Estimated Purchases (Mcf)	<u>33,944,000</u>
2026-2027 Current Average Cost of System Base Gas Supply	<u>\$9.4627</u>

Additional Gas Supply Contracts

Short Term Supply Contracts

ENSTAR entered into an interruptible GSA with BlueCrest effective September 1, 2026. ENSTAR has included 3.203 Bcf at \$12.30 per Mcf in its 2026-2027 GCA from the BlueCrest GSA under Short Term Supply Contracts. The BlueCrest GSA only contemplates interruptible gas volumes produced from newly developed wells. The volume and costs are allocated between System Supply and storage using the same methodology as used for all of ENSTAR's other GSAs.

The estimated gas cost under the Short Term Supply Contracts for the GCA Period is calculated as follows:

Short Term Supply

	<u>BlueCrest Interruptible</u>		<u>Total</u>
	<u>Jul 26 - Aug 26</u>	<u>Sept 26 - June 27</u>	
Volumes (Mcf)	-	3,203,000	3,203,000
Price (\$/Mcf)	\$ -	\$ 12.3000	
Total Cost	\$ -	\$ 39,397,000	\$ 39,397,000
Cost of Gas - July 1, 2026 to June 30, 2027 (\$/Mcf)			\$ 12.3000
Estimated Purchases (Mcf) - July 1, 2026 to June 30, 2027			<u>3,203,000</u>
Estimated Cost of Gas - July 1, 2026 to June 30, 2027			<u>\$ 39,397,000</u>

Gas Withdrawn from Storage

The estimated cost of Gas Withdrawn from Storage has increased by \$1.4277 per Mcf over the previous year (from \$8.6633 per Mcf to \$10.0910 per Mcf).¹⁴ ENSTAR calculates the cost of Gas Withdrawn from Storage using an average unit cost method, calculated at the end of each month prior to the month the gas is withdrawn from storage, plus withdrawal fees.¹⁵

ENSTAR estimates the cost of Gas Withdrawn from Storage for the GCA Period as follows:

¹⁴ Gas Withdrawn from Storage of \$10.0910/Mcf (on attached Tariff Sheet 287 Third Revision) compared to \$8.6633 (on Tariff Sheet 287 Second Revision approved by Order U-25-021(10)).

¹⁵ Cost of Gas Withdrawn from Storage calculated based on ENSTAR's Tariff section 708c(1)(c).

Estimated Cost of Gas – Withdrawals July 1, 2026 – June 30, 2027 (\$/Mcf)	\$10.0910
Estimated Gas Withdrawn From Storage (Mcf) July 1, 2026 – June 30, 2027	<u>802,000</u>
Estimated Cost of Withdrawn Gas July 1, 2026 – June 30, 2027	<u>\$8,093,000</u>

Storage Reservation and Capacity Fees

ENSTAR receives Initial Capacity and Expansion Firm Storage Service and Interruptible Storage Service from CINGSA and incurs storage-related costs including Reservation fees, Capacity fees, and Well Maintenance Surcharges, if and when applicable. Additionally, the Letter Agreement extending the terms of the Special contract and Service Agreement (“Special Contract”) and First Amendment to the Special Contract between ENSTAR and Homer Electric Association, Inc/Alaska Electric and Energy Cooperative, Inc. (“HEA”) assign HEA’s rights under the FSS Agreement with CINGSA to ENSTAR for the extension period beginning April 1, 2025 through March 31, 2031.¹⁶ These fees and surcharges have been calculated using the proposed rates in CINGSA’s FRMAR filing.¹⁷ The total fees and surcharges have been reduced by the non-firm revenue credits as set out in CINGSA’s Tariff Section 37. The actual, Non-firm Revenue Credits received for production periods April 2025 - March 2026 have been used for estimating the reduction to fees associated with storage service.

CINGSA is required to file revised rates consistent with Order U-24-039(9), and a refund plan, by May 18, 2026 as a compliance filing. From there, CINGSA will disburse refunds according to the Commission’s approval of the revised rates based on CINGSA’s compliance filing. Once disbursed, ENSTAR will apply the refunds towards the GCBA based on the refund plan approved by the Commission.

¹⁶ Approved by LO# L2500041 in TA348-4.

¹⁷ TA64-733 CINGSA’s 2026 Formula Rate Mechanism Annual Revision, filed April 10, 2026.

Storage Reservation and Capacity Fee Calculation

	<u>Volumes (Mcf)</u>	<u>Storage Rates/Mcf</u>	<u>RCC Rate</u>	<u>Fee Calculations</u>	<u>Total Fees</u>
<u>Reservations and Capacity Fees:</u>					
ENSTAR FSS Reservation Fee	109,000	\$ 5.1159		\$ 557,633	
ENSTAR FSS Capacity Fee	8,900,000	\$ 0.0698		\$ 621,220	
Expansion FSS Reservation Fee	65,000	\$ 6.5109		\$ 423,209	
Expansion FSS Capacity Fee	2,000,000	\$ 0.2116		\$ 423,200	
Monthly Reservation and Capacity Fees				\$ 2,025,262	
Months per Year				12	
Annual Reservation and Capacity Fees				\$ 24,303,144	
RCC Fees			2.0900%	\$ 507,936	
Total Reservation and Capacity Fees					\$ 24,811,000
<u>Non-Firm Revenue Credits:</u>					
Actual Non-Firm Revenue Credits Received for Production Periods April 2025-March 2026				\$ (316,718)	
RCC Fees			2.0900%	\$ (6,619)	
Total Non-Firm Revenue Credits					\$ (323,000)
Total Storage Reservation and Capacity Fee					\$ 24,488,000

Transportation Fees

Tariff Section 2301 (Sheet 287), “Determination of Gas Cost Adjustment,” identifies the cost to transport System Supply gas when ENSTAR ships on KBPL.¹⁸ Most of ENSTAR’s GSAs require it to pay for transportation on most of the purchased gas it transports on KBPL.¹⁹ All volumes shipped on KBPL are under the current approved postage stamp rate of \$0.3944 per Mcf plus the current RCC percentage of 0.840%. All storage withdrawals have been removed from the transportation volumes subject to the KBPL rate. KBPL transport charges will be applied to 92.54% of the System Supply volumes purchased from July 2026 through June 2027 excluding volumes purchased under the APL-14 contract. The 92.54% is based on the total contract purchases allocated to System Supply and charged transportation during the period of April 2025 through March 2026 for which ENSTAR was the shipper of the gas. Total estimated System Supply volumes to be shipped directly by ENSTAR on KBPL for the GCA Period are 8,621,670 Mcf less KBPL LAUF and Fuel volumes of 10,342 Mcf, resulting in an estimated \$3,424,843 in transportation charges as shown below.

¹⁸ Where ENSTAR is required to reimburse the Seller of the Gas for transportation costs, such as the reimbursement under the APL-14 contract for gas delivered from KBPL, the reimbursed transportation costs are included in the overall estimated cost of purchased gas for that contract.

¹⁹ Currently, APC will be the shipper on KBPL of gas purchased under the Vision and Furie GSAs when the gas is delivered by the Sellers to APC at a delivery point on KBPL as defined in the GSA, thus making APC responsible for the KBPL LAUF/Fuel retention as gas in kind.

Calculated Transportation Volumes for APC as Shipper on KBPL

Total Contract Volumes (Mcf) Charged to System Supply April 2025-March 2026 (APC as Shipper)	5,301,757
System Supply Volumes (Mcf) Received on KBPL April 2025-March 2026	4,906,343
Percentage Applied for KBPL Transport (4,906,343/5,301,757)	<u>92.54%</u>
Estimated System Supply Volumes (Mcf) Purchased July 2026-June 2027	9,316,513
Multiplied by KBPL Transport Percentage Above	92.54%
Total Estimated System Supply Volumes (Mcf) Transported on KBPL before LAUF and Fuel	<u>8,621,670</u>

The KBPL transportation costs, along with LAUF and Fuel, are broken out by contract as follows:

Calculated Transportation By Contract

GSA	Estimated KBPL Transport Volumes for System Supply (Mcf)	KBPL Fuel and LAUF % ^A	Total KBPL Fuel and LAUF Volumes (Mcf) ^B	Estimated Volumes Delivered from KBPL (Mcf) ^C	Current KBPL Tariff Rate Plus RCC ^D	Estimated Transportation Cost ^E
Vision Resources	275,551	0.1200%	328	275,223	\$ 0.3977	\$ 109,000
Furie Operating Alaska	5,381,978	0.1200%	6,457	5,375,521	\$ 0.3977	\$ 2,138,000
BlueCrest Interruptible (Short Term Supply)	2,964,141	0.1200%	3,557	2,960,584	\$ 0.3977	\$ 1,178,000
Total	8,621,670		10,342	8,611,328		\$ 3,425,000

^A Current KBPL Fuel and LAUF combined percentage 0.12%. The LAUF rate is 0.10% and the Fuel rate is 0.02%, for a total of 0.12% (see KBPL Tariff
^B Estimated KBPL Transport Volumes for System Supply (Mcf) multiplied by the current KBPL Fuel and LAUF percentage.
^C Estimated KBPL Transport Volumes for System Supply (Mcf) less Total KBPL Fuel and LAUF Volumes (Mcf).
^D Current KBPL Tariff Rate of \$0.3944 multiplied by 1 plus the current KBPL RCC Rate of 0.840%.
^E Estimated Volumes Delivered from KBPL (Mcf) multiplied by the Current KBPL Tariff Rate Plus RCC.

ENSTAR’s 2026-2027 Gas Supply Forecast

ENSTAR’s current gas supply forecast for the GCA Period is provided below:

<u>Volumes (Bcf)</u>	2nd Half of		Total
	2026	1st Half of 2027	
Vision Resources	0.148	0.150	0.298
Hilcorp APL-14 Firm	10.572	13.766	24.338
Hilcorp APL-14 Call	0.902	1.109	2.011
Hilcorp APL-14 Needle Peak	-	0.215	0.215
Hilcorp APL-14 Discretionary	1.068	0.198	1.266
Furie Operating Alaska	2.711	3.105	5.816
BlueCrest Interruptible (Short Term Supply Contract)	1.638	1.565	3.203
Gas Withdrawn From Storage	0.232	0.570	0.802
Total Volume	<u>17.271</u>	<u>20.678</u>	<u>37.949</u>

Gas Cost Balance Account

ENSTAR's Tariff (Section 708d) provides that the actual quarter-end balance of the GCBA for the quarter ending three months preceding the effective date will be used in the determination of the GCA. On March 31, 2026, the GCBA reflected an under-collection of \$15,638,403.²⁰

Customer Notification

ENSTAR's June bill insert will discuss the dollar amount of the gas cost presented in this filing. ENSTAR will print a message on all of its July bills for Gas Sales Service reflecting that the commodity cost is \$1.08659 per Ccf. In addition, ENSTAR's website will be updated with information concerning the change in gas cost, as well as an electronic reproduction of this tariff advice letter.

Pursuant to Order U-75-068(10) and its Tariff, ENSTAR is allowed to place the new gas cost adjustment in effect immediately, pending subsequent Commission review. However, ENSTAR is filing this change now to allow the Commission and its staff time to review the filing prior to its implementation date of July 1, 2026. The new GCA will be applied to all bills beginning with the first billing cycle in July 2026.

As noted above, ENSTAR requests a waiver of the 3 AAC 52.506(g)(1), (2), (5) and (7) requirement to submit historical supporting information with this GCA filing as the information has already been provided.

Sincerely,

ENSTAR Natural Gas Company, LLC



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²⁰ The supporting documentation for the activity in the GCBA for the quarter ended March 31, 2026 was filed on April 15, 2026 and supplemental documentation was filed on April 30, 2026.

Enclosures:

2026-2027 GCA Worksheet
BlueCrest Interruptible GSA, including executed Transaction Confirmation
Formal Notice Requesting Needle Peak Option for 2026-2027
Formal Notice Requesting Turn-up Option Gas for 2027-2028
Contract Year 7 Sales Price for Gas Sales Agreement between Hilcorp and APC (APL-14
Amended and Restated)
Hilcorp APL-14 DGS #14
Hilcorp APC Transportation Notice April 2026
Furie 6th Amendment Contract Pricing Formal Notice
Furie Side Letter Agreement
Furie Discretionary Gas Confirmation
Assignment of Vision GSA to Hilcorp
Non-Firm Revenue Credit Comparison
Third Revision of Tariff Sheet 287

**ENSTAR Natural Gas Company
Alaska Pipeline Company
Gas Cost Adjustment Calculation
2026-2027**

	Calculated	Average Forecast Price	Net Taxes	Reimbursed Transportation	Estimated Unit Cost	Estimated Purchases Mcf	Total Cost
Approved Base Supply Contracts:							
Vision Resources	\$ 7.6946	7.6946			\$ 7.6946	298,000	\$ 2,293,000
Hilcorp APL-14*	\$ 8.5270	8.5270		0.2567	\$ 8.7837	27,830,000	244,450,000
Furie Operating Alaska	\$ 12.8023	12.8023			\$ 12.8023	5,816,000	74,458,000
System Base Gas Supply					\$ 9.4627	33,944,000	\$ 321,201,000
Additional Gas Supply:							
Short Term Supply Contracts	\$ 12.3000	12.3000			\$ 12.3000	3,203,000	39,397,000
Undetermined Supply	\$ -	-			\$ -	-	-
Gas Withdrawn From Storage					\$ 10.0910	802,000	8,093,000
Storage Reservation & Capacity Fees							24,488,000
Transportation Fees					-	-	3,425,000
Total Current Cost of System Gas Supply					\$ 10.4510	37,949,000	\$ 396,604,000
Balance of Gas Cost Balance Account - 3/31/26 ((over) or under-collected)							\$ 15,638,403
Other Adjustments							
Total							\$ 412,242,403
Mcf Sales							37,939,000
Weighted Average Unit Cost of Gas and Gas Cost Adjustment							<u>\$ 10.8659</u>
WACOG as filed in TA355-4 (July 25 - June 26)							\$ 10.1091
Change							0.7568
% Change							7.5%
* Price per Mcf includes the \$2.4 million Needle Peak Reservation Fee							

Comparison of Current Rates	Schedule G1		Schedule G2		Schedule G3		Schedule G4	
	Current Rate	2026-2027 GCA	Current Rate	2026-2027 GCA	Current Rate	2026-2027 GCA	Current Rate	2026-2027 GCA
Base Rate	\$ 1.8459	\$ 1.8459	\$ 1.1830	\$ 1.1830	\$ 1.1642	\$ 1.1642	\$ 0.8108	\$ 0.8108
GCA	\$ 10.1091	\$ 10.8659	\$ 10.1091	\$ 10.8659	\$ 10.1091	\$ 10.8659	\$ 10.1091	\$ 10.8659
Per Mcf Cost	\$ 11.9550	\$ 12.7118	\$ 11.2921	\$ 12.0489	\$ 11.2733	\$ 12.0301	\$ 10.9199	\$ 11.6767
Average Consumption	140	140	362	362	1,149	1,149	7,367	7,367
	1,673.70	1,779.65	4,087.74	4,361.70	12,953.02	13,822.58	80,446.90	86,022.25
Customer charge	\$ 20.00	\$ 20.00	\$ 43.75	\$ 43.75	\$ 138.00	\$ 138.00	\$ 662.75	\$ 662.75
Annualized	\$ 240.00	\$ 240.00	\$ 525.00	\$ 525.00	\$ 1,656.00	\$ 1,656.00	\$ 7,953.00	\$ 7,953.00
Annual Bill	\$ 1,913.70	\$ 2,019.65	\$ 4,612.74	\$ 4,886.70	\$ 14,609.02	\$ 15,478.58	\$ 88,399.90	\$ 93,975.25
\$ Increase (Decrease)	\$ 105.95	\$ 8.83	\$ 273.96	\$ 22.83	\$ 869.56	\$ 72.46	\$ 5,575.35	\$ 464.61
% Increase (Decrease)	5.5%		5.9%		6.0%		6.3%	
Gas Sales Service Customers 3/31/2026	145,491		6,197		3,849		1,023	
Estimated Annual Revenues	\$ 278,426,000	\$ 293,841,000	\$ 28,585,000	\$ 30,283,000	\$ 56,230,000	\$ 59,577,000	\$ 90,433,000	\$ 96,137,000

2026-2027		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Storage-Related Fees:														
Reservation Rate		\$ 5.1159	\$ 5.1159	\$ 5.1159	\$ 5.1159	\$ 5.1159	\$ 5.1159	\$ 5.1159	\$ 5.1159	\$ 5.1159	\$ 5.1159	\$ 5.1159	\$ 5.1159	\$ 5.1159
Capacity Rate		\$ 0.0698	\$ 0.0698	\$ 0.0698	\$ 0.0698	\$ 0.0698	\$ 0.0698	\$ 0.0698	\$ 0.0698	\$ 0.0698	\$ 0.0698	\$ 0.0698	\$ 0.0698	\$ 0.0698
FSS Surcharge Rate Applied to CWQ		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FSS Surcharge Rate Applied to MSQ		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expansion Reservation Rate		\$ 6.5109	\$ 6.5109	\$ 6.5109	\$ 6.5109	\$ 6.5109	\$ 6.5109	\$ 6.5109	\$ 6.5109	\$ 6.5109	\$ 6.5109	\$ 6.5109	\$ 6.5109	\$ 6.5109
Expansion Capacity Rate		\$ 0.2116	\$ 0.2116	\$ 0.2116	\$ 0.2116	\$ 0.2116	\$ 0.2116	\$ 0.2116	\$ 0.2116	\$ 0.2116	\$ 0.2116	\$ 0.2116	\$ 0.2116	\$ 0.2116
CINGSA RCC Rate		2.090%	2.090%	2.090%	2.090%	2.090%	2.090%	2.090%	2.090%	2.090%	2.090%	2.090%	2.090%	2.090%
Expansion CWQ		65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000
Expansion MSQ		2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
CWQ	109,000	109,000	109,000	109,000	109,000	109,000	109,000	109,000	109,000	109,000	109,000	109,000	109,000	109,000
MSQ	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000	8,900,000
Total FSS MSQ per agreements filed w/ RCA	13,000,000	13,000,000	13,000,000	13,000,000	13,000,000	13,000,000	13,000,000	13,000,000	13,000,000	13,000,000	13,000,000	13,000,000	13,000,000	13,000,000
Expansion Reservation Fee		\$ 423,209	\$ 423,209	\$ 423,209	\$ 423,209	\$ 423,209	\$ 423,209	\$ 423,209	\$ 423,209	\$ 423,209	\$ 423,209	\$ 423,209	\$ 423,209	\$ 423,209
Expansion Capacity Fee		\$ 423,200	\$ 423,200	\$ 423,200	\$ 423,200	\$ 423,200	\$ 423,200	\$ 423,200	\$ 423,200	\$ 423,200	\$ 423,200	\$ 423,200	\$ 423,200	\$ 423,200
Reservation Fee		\$ 557,633	\$ 557,633	\$ 557,633	\$ 557,633	\$ 557,633	\$ 557,633	\$ 557,633	\$ 557,633	\$ 557,633	\$ 557,633	\$ 557,633	\$ 557,633	\$ 557,633
Capacity Fee		\$ 621,220	\$ 621,220	\$ 621,220	\$ 621,220	\$ 621,220	\$ 621,220	\$ 621,220	\$ 621,220	\$ 621,220	\$ 621,220	\$ 621,220	\$ 621,220	\$ 621,220
RCC		\$ 42,328	\$ 42,328	\$ 42,328	\$ 42,328	\$ 42,328	\$ 42,328	\$ 42,328	\$ 42,328	\$ 42,328	\$ 42,328	\$ 42,328	\$ 42,328	\$ 42,328
Total Reservation and Capacity Fees		\$ 2,067,590	\$ 2,067,590	\$ 2,067,590	\$ 2,067,590	\$ 2,067,590	\$ 2,067,590	\$ 2,067,590	\$ 2,067,590	\$ 2,067,590	\$ 2,067,590	\$ 2,067,590	\$ 2,067,590	\$ 2,067,590
FSS Surcharge Rate Applied to CWQ		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FSS Surcharge Rate Applied to MSQ		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RCC		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total CLUS-3 WM Charges		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Firm Revenue Credits*		\$ (8,235)	\$ (7,898)	\$ (11,988)	\$ (9,792)	\$ (19,136)	\$ (39,403)	\$ (41,180)	\$ (39,708)	\$ (34,269)	\$ (26,289)	\$ (18,633)	\$ (60,185)	\$ (316,718)
RCC		\$ (172)	\$ (165)	\$ (251)	\$ (205)	\$ (400)	\$ (824)	\$ (861)	\$ (830)	\$ (716)	\$ (549)	\$ (389)	\$ (1,258)	\$ (6,619)
Total		\$ (8,407)	\$ (8,063)	\$ (12,238)	\$ (9,997)	\$ (19,536)	\$ (40,227)	\$ (42,041)	\$ (40,538)	\$ (34,985)	\$ (26,838)	\$ (19,022)	\$ (61,443)	\$ (323,337)
Total Storage Fees		\$ 2,059,183	\$ 2,059,527	\$ 2,055,352	\$ 2,057,593	\$ 2,048,054	\$ 2,027,363	\$ 2,025,549	\$ 2,027,052	\$ 2,032,605	\$ 2,040,752	\$ 2,048,568	\$ 2,006,147	\$ 24,487,743
*Actual credits received for the production periods April 2025 through March 2026. Using the same time frame as with transportation percentage calculations and the balance of the GCA (March 31, 2026).														
Injection/Withdrawal Fees-Rate	\$ 0.1095	\$ 0.1095	\$ 0.1095	\$ 0.1095	\$ 0.1095	\$ 0.1095	\$ 0.1095	\$ 0.1095	\$ 0.1095	\$ 0.1095	\$ 0.1095	\$ 0.1095	\$ 0.1095	\$ 0.1095
Fuel Use %		1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.200%
Cost of Gas Withdrawn For Supply		\$ -	\$ -	\$ -	\$ -	\$ 2,320,668	\$ -	\$ -	\$ 4	\$ 2,793,482	\$ 2,889,010	\$ -	\$ -	\$ 8,003,164
Withdrawal Fees (includes RCC)		\$ -	\$ -	\$ -	\$ -	\$ 25,927	\$ -	\$ -	\$ -	\$ 31,330	\$ 32,401	\$ -	\$ -	\$ 89,658
Cost of Gas Withdrawn for Supply		\$ -	\$ -	\$ -	\$ -	\$ 2,346,595	\$ -	\$ -	\$ 4	\$ 2,824,812	\$ 2,921,411	\$ -	\$ -	\$ 8,092,822

GAS SALE AND PURCHASE AGREEMENT

BETWEEN

BLUECREST ALASKA OPERATING LLC

AND

ALASKA PIPELINE COMPANY

December 20, 2025

GAS SALE AND PURCHASE AGREEMENT

TABLE OF CONTENTS

ARTICLE	PAGE
1. DEFINITIONS	1
2. GAS SALES AND PURCHASES	3
3. DELIVERY POINT; TITLE; LIABILITY AND RISK OF LOSS	4
4. EFFECTIVE DATE AND TERM.....	4
5. MEASUREMENT; QUALITY.....	4
6. GAS SALES PRICE; OTHER COSTS.....	4
7. INVOICING AND PAYMENT	5
8. TERMINATION	6
9. TAXES.....	7
10. ROYALTIES.....	7
11. WARRANTY OF TITLE.....	8
12. SUCCESSORS AND ASSIGNS.....	8
13. INDEMNIFICATION; LIMITATION OF LIABILITY.....	8
14. NOTICES.....	9
15. NO THIRD PARTY BENEFICIARIES.....	10
16. ENTIRE AGREEMENT; AMENDMENT	11
17. NO WAIVER.....	11
18. INTERPRETATION OF AGREEMENT	11
19. NO PARTNERSHIP	11
20. HEADINGS	11
21. AUTHORITY.....	11
22. GOVERNING LAW AND DISPUTE RESOLUTION	11
23. CONFIDENTIALITY	13
24. EXECUTION IN COUNTERPARTS; TIMING OF EXECUTION.....	13
25. CONFLICT OF INTEREST	13

GAS SALE AND PURCHASE AGREEMENT

This GAS SALE AND PURCHASE AGREEMENT (“Agreement”) effective as of September 1, 2026 (“Effective Date”), is entered into by and between BlueCrest Alaska Operating LLC. (“Seller”), and Alaska Pipeline Company, LLC (“Buyer”). Seller and Buyer may be referred to collectively, as “Parties” and each, individually, as a “Party”.

RECITALS

- A. Seller owns, controls, or has the right to dispose of certain volumes of Natural Gas produced from lands located in the Cook Inlet region of Alaska (the “Project”);
- B. Buyer is a public utility that holds Certificate No. 141 from the Regulatory Commission of Alaska (“RCA”). Buyer, and its public utility affiliate ENSTAR Natural Gas Company, provide natural gas service to the Municipality of Anchorage and portions of the Matanuska-Susitna and Kenai Peninsula Boroughs. Buyer desires to purchase Gas to meet the needs of ENSTAR’s customers.
- C. Buyer desires to purchase such Natural Gas on an Interruptible basis; and
- D. The Parties wish to provide the terms and conditions for the sale and purchase of such Natural Gas.

AGREEMENT

1. DEFINITIONS.

1.1 The following definitions apply to this Agreement:

“Agreement” is defined in the first paragraph hereof.

“Alaska Time” means Alaska Daylight Time when Daylight Saving Time is in effect and Alaska Standard Time when Daylight Saving Time is not in effect.

“Business Day” means any Day except a Saturday, Sunday, or a Federal Reserve Bank holiday. A Business Day shall open at 8:00 a.m. and close at 5:00 p.m. local time for the relevant Party’s principal place of business.

“Buyer” is defined in the first paragraph of this Agreement.

“Claim” means any claim, liability, loss, demand, damages, lien, cause of action of any kind, obligation, costs, royalty, fees, assessments, penalties, fines, judgment, interest and award (including recoverable legal counsel fees and costs of litigation of the party asserting the Claim), whether arising by law, contract, tort, voluntary settlement or otherwise.

"Continuous Rate" means the rate per hour, delivered without significant variation. For example, if 6,000 Mcf of Natural Gas is delivered in a Day at a substantially constant rate, the Continuous Rate would be 250 Mcf.

"Daily Quantity" has the meaning set forth in Section 2.2.

"Day" means a 24-hour calendar day.

"Delivery Point" is defined in Section 3.1.

"Dispute" means any dispute or controversy arising out of this Agreement including a Claim under this Agreement and any dispute or controversy regarding the existence, construction, validity, interpretation, enforceability, or breach of this Agreement.

"Effective Date" is defined in the first paragraph of this Agreement.

"Gas" or "Natural Gas" means any mixture of hydrocarbons or of hydrocarbons and non-combustible gases, in a gaseous state consisting primarily of methane and meeting the quality specifications of Section 5.2.

"Gas Sales Price" means the price per Mcf for Gas delivered in a Transaction, as set forth in Section 6.1.

"Interrupt," "Interruptible," or "Interruption" means, in the case of Seller's obligations, Seller's reduction or cessation of the delivery of Gas when Seller in its sole discretion elects to reduce or cease deliveries for any reason and, in the case of Buyer's obligations, Buyer's reduction or cessation of the receipt of Gas when Buyer in its sole discretion elects to reduce or cease receipt for any reason.

"Mcf," "MMcf" and "Bcf" mean thousand standard cubic feet, million standard cubic feet, and billion standard cubic feet, respectively. Standard conditions will be at 14.65 psia pressure, and 60 degrees Fahrenheit temperature.

"MMcfpd" means million standard cubic feet per Day.

"Month" means a period beginning at 12:00:00 a.m., Anchorage time, on the first Day of a calendar month and ending at 11:59:59 p.m., Anchorage time, on the last Day of the same calendar month.

"Operational Notice" means a notice given as provided in Sections 2.2, 2.3, 2.4, 3.1, and 14.2.

"Party" and "Parties" are defined in the first paragraph of this Agreement.

“Production Taxes” has the meaning defined and set by AS 43.55.011, as amended, replaced, or supplemented from time to time after the date hereof.

“Seller” is defined in the first paragraph of this Agreement.

“Term” is defined in Section 4.1.

“Transaction” means an individual agreement to sell and purchase Gas reached by the Parties pursuant to Section 2.1.

“Transaction Confirmation” means the documentation memorializing each Transaction, including the commencement and termination dates of the sale and purchase of Natural Gas, the total volume of Gas, the Daily Quantity, the Continuous Rate, the Delivery Point, the Price of Gas purchased and sold, and any other terms of sale, in the form attached as Exhibit A.

2. GAS SALES AND PURCHASES.

- 2.1 Sale and Purchase.** Subject to all terms and conditions of this Agreement, at any time during the Term, either Party may propose to buy or sell Gas, as applicable, on an Interruptible basis at a certain volume and price. If both Parties agree to a Transaction for an Interruptible Gas sale and purchase, they shall memorialize the Transaction by executing a Transaction Confirmation containing the key terms. In the event the Parties cannot reach mutual agreement on the terms governing a purchase or sale of Gas, then neither Party shall be obligated to deliver or receive, as applicable, any Gas on an Interruptible basis.
- 2.2 Daily Quantity.** Seller shall deliver to Buyer the Daily Quantity of Gas at the rate and for the duration mutually agreed by the Parties as set forth in a Transaction Confirmation or as modified through an Operational Notice. Buyer will communicate with Seller, by emailed Operational Notice, by 12 pm Alaska Time each Day, its anticipated Natural Gas scheduling needs for the following Day. If any event or circumstance that may affect deliveries or receipts of Natural Gas under this Agreement becomes known to a Party, it shall provide as much advance notice to the other Party as is commercially reasonable under the circumstances at the time.
- 2.3 Volume and Volume Variations.** Buyer and Seller understand that this Agreement may require frequent communication and cooperation for proper scheduling and delivery of Gas. Unless otherwise set forth in an Operational Notice, daily delivery of Gas volumes nominated shall be delivered at a Continuous Rate. The acting Party will provide twenty-four (24) hours prior notice through Operational Notices to the other Party when as permitted by this Agreement: (i) Buyer changes its Continuous Rate, or (ii) Seller Interrupts deliveries or Buyer Interrupts receipts.

- 2.4 **Operational Notices and Documentation.** Actions under Sections 2.1 and 2.3 will be made or confirmed through Operational Notices. The Parties will document the commencement and termination of all sales and purchases of Gas, and any modifications of the rates of flow within a reasonable time after the applicable Operational Notice. The transactional summaries will be tabulated by Seller in a spreadsheet that will be provided to Buyer periodically or in response to a request and will contain at least the following information in relation to each such transaction: (a) the total volume of sales and purchases of Gas, (b) the applicable rate(s) of Gas delivery, (c) the applicable Delivery Point(s), (d) the applicable Gas Sales Price, and (e) the total amount due.
- 2.5 **Transportation.** Seller is solely responsible for arranging the logistics of transporting Natural Gas sold under this Agreement to the Delivery Point. Buyer is solely responsible for arranging the logistics of transporting Natural Gas sold under this Agreement from the Delivery Point.

3. DELIVERY POINT; TITLE; LIABILITY AND RISK OF LOSS.

- 3.1 The authorized Delivery Point(s) for each Transaction will be mutually agreed to by the Parties for each Transaction and shall be set forth in a Transaction Confirmation and, if modified, through an Operation Notice.
- 3.2 Title to all Gas delivered under this Agreement will pass from Seller to Buyer upon the delivery of such Gas by Seller to Buyer at the applicable Delivery Point(s). For the avoidance of doubt, with respect to all such delivered Gas, Buyer shall have the right to use Gas sold and purchased pursuant to this Agreement for any purpose.
- 3.3 All cost, liability and risk associated with the Gas will be with Seller prior to delivery by Seller to the applicable Delivery Point(s), and with Buyer after delivery by Seller to the applicable Delivery Point(s).

4. EFFECTIVE DATE AND TERM.

- 4.1 **Term.** This Agreement is effective on the Effective Date and, unless earlier terminated under Article 8, terminates August 31, 2027 (the “Term”).
- 4.2 **Survival.** Notwithstanding anything to the contrary, all provisions of this Agreement relating to accrued payment obligations, indemnification, limitation of liability, and dispute resolution, including Sections 3.2, 3.3, 4.2, and Articles 1, 7, 8, 9, 10, 11, 13, 21, and 22, will survive expiration or termination of this Agreement.

5. MEASUREMENT; QUALITY.

- 5.1 The American Gas Association (AGA) measurement standards in effect on the date of delivery will apply to all Gas delivered under this Agreement.

5.2 Seller warrants all Gas delivered to the applicable Delivery Point(s) will be of a pressure, condition and quality to meet the standard requirements of the receiving pipeline system.

6. GAS SALES PRICE; OTHER COSTS.

6.1 **Gas Sales Price.** The sale price for each Transaction will be mutually agreed to by the Parties for each Transaction and shall be set forth in a Transaction Confirmation. All payments for purchased Gas will be made in accordance with Section 7.

6.2 **Production and Transportation Costs.** Seller is responsible for all Natural Gas processing and treatment expenses, royalties, severance/ production taxes, transportation costs (if any), and all other costs related to Natural Gas prior to the Delivery Point. Seller assumes all risk of future or retroactive changes in severance/ production taxes, excess royalties and any associated interest and penalties that might be assessed on the Natural Gas sold pursuant to this Agreement

6.3 **Post-Delivery Costs.** Buyer is responsible for all taxes, transportation costs, and any and all other costs related to the Natural Gas beyond the Delivery Point.

7. INVOICING AND PAYMENT.

7.1 **Statement and Payment.** On or before the twenty-fifth (25th) day of the month following the month of delivery of Natural Gas hereunder, Seller will provide Buyer at the address set forth below an invoice setting forth the volume of Natural Gas delivered to Buyer during the preceding month and the amount owed for such Natural Gas. Buyer will make payment by wire transfer within fifteen (15) days of delivery of the invoice. Payment will be by Automatic Clearing House transfer to the account of Seller set forth below.

Seller:

BlueCrest Alaska Operating LLC
1320 S. University Drive, Suite 825
Fort Worth, TX 76107
Contact: John M. Martineck
Telephone: 214-697-880
Email: John.Martineck@BlueCrestEnergy.com

Remittance information:

BlueCrest Alaska Operating LLC

ACH & Wire Information:

Physical Mailing Address:
JP Morgan Chase Bank, N.A.

Wire Routing: 021000021
Account Name: BlueCrest Alaska Operating LLC
Account Number: 709423776
ABA/Routing: 111000614

- 7.2 **Interest.** Any undisputed amount not paid when due (or any overpayment) will accrue interest daily at the daily rate corresponding to the annual rate of interest that is two (2) percentage points greater than the Wall Street Journal prime rate at the due date for payment or, if lower, the maximum rate of interest allowed under applicable law. If Buyer withholds payment of a disputed amount and it is later determined that all or part of the disputed amount was correctly invoiced, such amount that was properly payable shall accrue interest as set forth in this section. If an amount is disputed, but timely paid, and all or part of that amount is determined to have been incorrectly invoiced, the overpayment reimbursement due to Buyer will accrue interest as set forth in this section.
- 7.3 **Audit.** Each Party to this Agreement, at its sole expense, will have the right to audit the books and records of the other Party relating to performance of this Agreement. All audits will be conducted in accordance with professional auditing standards and during normal business hours. The audited Party will fully cooperate with the auditing Party to accomplish the audit as expeditiously as possible. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments to previous billings shall be paid in full by the Party owing payment within thirty (30) Days of notice from the other Party and substantiation of such adjustments.

8. TERMINATION.

- 8.1 The Parties agree this Agreement is a forward contract within the meaning of and for the purposes of the United States Bankruptcy Code, as amended. Further each Party represents to the other Party that it is a forward contract merchant as such term is defined in and for the purposes of the Bankruptcy Code, as amended. If: (a) a Party becomes the subject of bankruptcy or other insolvency proceedings, or proceedings for the appointment of a receiver, trustee, or similar official, (b) a Party becomes generally unable to pay its debts as they become due, or (c) a Party makes a general assignment for the benefit of creditors, the other Party to this Agreement may suspend its performance hereunder and or terminate this Agreement effective on notice to the other Party.
- 8.2 In the event that: (a) either Party defaults in its undisputed payment obligations, or (b) either Party defaults in its performance of any other material obligation hereunder; and (i) in the case of a default under Section 8.2(a), the non-defaulting Party has given notice to the defaulting Party of such default and the defaulting

Party has not cured such default within thirty (30) Days from the date it receives the notice to cure such default, or (ii) in the case of a default under Section 8.2(b), the non-defaulting Party has given notice to the defaulting Party specifying the default and the defaulting Party has not cured such default within sixty (60) Days from the date it receives the notice to cure such default, then the non-defaulting Party has the right to withhold or suspend deliveries or payment, or terminate this Agreement, each in the sole discretion of the non-defaulting Party, effective on notice to the other Party.

9. TAXES.

- 9.1 **General Allocation.** Seller will pay all taxes, fees, penalties, and assessments (including Production Taxes) attributable to Gas or any other activity or facility prior to the Delivery Point, but not Excess Taxes. Buyer will pay all taxes, fees, penalties, and assessments attributable to Gas or any other activity or facility at or after the Delivery Point.
- 9.2 **New Production Taxes and Financial Incentives.** Notwithstanding anything in Section 11.1 to the contrary, Seller shall be responsible for any production taxes attributable to its operations and transactions. Seller shall be responsible for any changes in the State of Alaska's financial incentives or credits from the financial incentives or credits in place on the Effective Date, including, without limitation, any changes in the financial incentives or credits contained in AS 43.55 et seq.

10. ROYALTIES.

- 10.1 Seller will be responsible for the payment of all royalties and any fees, penalties and assessments attributable to the royalties on Gas delivered under this Agreement. If Gas sold under this Agreement is produced from land owned by the State of Alaska, Seller is responsible for obtaining acceptance by the Alaska Department of Natural Resources of the Gas Sales Price paid under this Agreement as to the value of the State's royalty share of production under AS 35.05.180(aa).
- 10.2 If and to the extent that any one or more royalty owners of the Gas purchased by Buyer from Seller requires Seller under applicable laws, regulations, or lease terms to pay royalties on Gas sold hereunder at a value that exceeds the applicable Gas Sales Price under this Agreement, Buyer shall reimburse Seller the "excess royalties" that Seller pays to royalty owners. For clarification, the "excess royalties" referred to in the previous sentence shall be calculated as the product of: (1) the value of Gas for purposes of royalty payments less the actual sales price; (2) the applicable royalty percentage; and (3) the volume of Gas sold to which the royalty percentage applies.
- 10.3 If and to the extent that the State of Alaska elects under applicable laws, regulations, or lease terms to take its royalty in kind, then Seller will have the right, in its sole

discretion, to reduce Seller's obligations under this Agreement, provided, however, that, Seller shall give Buyer no less than 30 Days' prior notice of any such event and Seller and Buyer shall then meet to work out in good faith a reasonable reduction to the Gas volumes to be provided by Seller under this Agreement.

11. WARRANTY OF TITLE.

11.1 Seller warrants title at the Delivery Point to all Natural Gas delivered to Buyer hereunder and warrants its right to deliver and sell same, and agrees to hold Buyer harmless from and indemnify it against any and all loss, damage, cost, expense, or liability of whatsoever kind arising out of Claims of third persons, including Bankruptcy trustees, with respect to the title to such Natural Gas and or the right to sell and deliver such Natural Gas, including costs, expenses, and reasonable attorney's fees incurred by Buyer in defending against any such Claims.

12. SUCCESSORS AND ASSIGNS.

12.1 This Agreement shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties hereto, save that no assignment or other transfer of this Agreement or any interest hereunder by either Party shall be effective without the written consent of the other Party (which consent shall not be unreasonably withheld), and the assignee must, in the commercially reasonable opinion of the other Party, be financially and physically capable of assuming such obligations. No assignment for which written consent has been received will be effective until the assignee agrees in writing to assume and fully perform the terms of this Agreement.

13. INDEMNIFICATION; LIMITATION OF LIABILITY.

13.1 **Indemnification.** Each Party will protect, defend, indemnify, and hold harmless the other Party from any and all liability and expense, including costs, expenses, and reasonable attorney's fees incurred, on account of all Claims asserted by third persons, including for damages to and destruction of property, and injury to and death of persons, arising from any act or accident including a failure to act, as to which and to the extent that the indemnifying Party was at fault (whether through negligence, willful misconduct, strict liability or other legal theory) in connection with the installation, presence, maintenance, and operation of property, equipment, and facilities of the indemnifying Party used in connection with or associated with the Natural Gas sold and purchased hereunder. This duty to protect, defend, indemnify, and hold harmless will survive the expiration or termination of this Agreement. Without limiting Section 13.1, as between Seller and Buyer, Seller will be liable for all claims that arise from the failure of Gas delivered by Seller to Buyer under this Agreement to meet the quality requirements of Section 5. Neither Party will be liable to the other for special, punitive, indirect, or consequential damages resulting from or arising out of or occurring in connection with this Agreement.

13.2 **Limitation of Liability.** Neither Party will be held liable to the other for special, punitive, indirect, or consequential damages resulting from or arising out of or occurring in connection with this Agreement.

14. NOTICES.

14.1 Except as specifically provided otherwise in Article 7 of this Agreement, all notices and communications under this Agreement (other than Operational Notices as provided in Section 14.2) will be made in writing by certified mail (return receipt requested), facsimile (with confirmation by one of the other means described herein received within two (2) Business Days of receipt of such facsimile), email, or by nationally recognized overnight courier. All such notices will be deemed effective (a) if mailed, on the date indicated on the returned receipt, (b) if delivered personally or by overnight courier, when delivered, (c) if sent by email or by facsimile during the normal business hours of the recipient, on the same Business Day as sent, and (d) if sent by email or facsimile after the normal business hours of the recipient, on the next Business Day following the date of transmission.

Seller

BlueCrest Alaska Operating LLC
Attn: John M. Martineck
Physical: 1320 S. University Drive, Suite 825
Fort Worth, TX 76107
Telephone: 214-697-8802
Email: John.Martineck@BlueCrestEnergy.com

Buyer

Alaska Pipeline Company
Attn: Inna Johansen, Vice President, Regulatory & Gas Supply
Physical: 3000 Spenard Road
Anchorage, AK 99503
Mailing: P.O. Box 190288
Anchorage, AK 99519
Email: inna.johansen@enstarnaturalgas.com

14.2 Any Operational Notice required or permitted to be given to either Party will be given by telephone and confirmed by email, at the telephone numbers and email addresses set forth below (or such other telephone numbers and email addresses as the Parties may designate from time to time by written notice under Section 14.1). Notices given by telephone will be effective immediately and the confirmation by email will be effective when received by the recipient's email server. The Party providing an Operational Notice will attempt to contact the primary contact first. If the primary contact is unavailable to receive notice in a timely manner, the Party providing an Operational Notice will contact the alternate contact.

Seller:

BlueCrest Alaska Operating LLC
1320 S. University Drive, Suite 825
Fort Worth, TX 76107

Primary Contact:

John M. Martineck
President & Chief Operating Officer
Telephone: 214-697-8802
Email: John.Martineck@BlueCrestEnergy.com

Alternate Contact:

Mike Carne
Corporate Controller
Telephone: 817-509-1214
Email: MCarne@BlueCrestEnergy.com

Buyer:

Alaska Pipeline Company
3000 Spenard Road
Anchorage, AK 99503

Primary Contact(s):

Inna Johansen
Vice President, Regulatory & Gas Supply
Telephone: 907-334-7830
Email: inna.johansen@enstarnaturalgas.com

Jamie Stout

Gas Control Supervisor
Telephone: 907-334-7795
Email: Jamie.stout@enstarnaturalgas.com

- 14.3 Either Party may designate address changes by formal written notice as provided in Section 14.1.

15. NO THIRD PARTY BENEFICIARIES.

- 15.1 This Agreement is made for the sole benefit of the Parties and their respective successors and assigns. The Parties do not intend to create, and this Agreement will not be construed to create, by implication or otherwise, any rights in any other person or entity not a Party to this Agreement, and no such person or entity will have any rights or remedies under or by reason of this Agreement, or any right to the exercise of any right or power hereunder or arising from any default hereunder.

16. ENTIRE AGREEMENT; AMENDMENT.

16.1 This Agreement is the entire and complete agreement between the Parties regarding the sale and purchase of Gas as described herein. Any prior agreements or understandings, oral or written, are superseded and replaced by this Agreement. This Agreement may not be amended except in a writing duly executed by the Parties.

17. NO WAIVER.

17.1 Waiver of any default under this Agreement will not act as a waiver of any other or future default.

18. INTERPRETATION OF AGREEMENT.

18.1 Each Party acknowledges and agrees that it has participated in the drafting of this Agreement and has had the opportunity to consult with legal counsel and any other advisors of its choice to its satisfaction regarding the terms and provisions of this Agreement and the results thereof. As a result, the rule of construction that an agreement be construed against the drafter will not be asserted or applied to this Agreement.

19. NO PARTNERSHIP.

19.1 The execution and performance of this Agreement is not intended by the Parties to create and will not be construed to create any partnership or business association between the Parties.

20. HEADINGS.

20.1 The headings in this Agreement are for the convenience of the reader only. The headings are not part of this Agreement and do not purport to and will not be deemed to define, limit, or extend the scope or intent of the article or section to which they pertain.

21. AUTHORITY.

21.1 Each Party represents and warrants to the other Party that it has the legal authority to enter into and perform this Agreement and each obligation assumed by such Party under this Agreement.

22. GOVERNING LAW AND DISPUTE RESOLUTION.

22.1 **Governing Law.** This Agreement is governed by and interpreted under the laws of the State of Alaska, without regard to its choice of law rules.

- 22.2 **Resolution of Disputes.** The Parties shall exclusively and finally resolve any Dispute between them using direct negotiations and/or non-jury trials, all as set out in this Article 22. A Party who violates this Article 22 shall pay all reasonable legal, expert and court fees and costs incurred by the other Party in any suit, action, or proceeding to enforce this Article 22. While the procedures in this Article 22 are pending, each Party shall continue to perform its obligations under this Agreement, unless to do so would be impossible or impracticable under the circumstances.
- 22.3 **Direct Negotiations.** If a Dispute arises, a Party shall initiate the resolution process by giving notice setting out in writing and in detail the issues in Dispute and the value of the Claim to the other Party. If a Party refuses to toll all applicable statutes of limitations and defenses based upon the passage of time while the proceedings in this Section 22.3 are pending, the other Party may file a court proceeding under Section 22.4 in an attempt to preserve its Claim and such proceeding shall be stayed by the arbitrator or arbitrators after appointment so that the Parties may continue efforts to resolve this Dispute as set out in this Section 22.3. A meeting between the Parties, attended by individuals with decision-making authority, must take place within twenty (20) days from the date the notice was sent in an attempt to resolve the Dispute through direct negotiations.
- 22.4 **Trial.** If the Dispute is not resolved by mediation within thirty (30) days from the date of the notice requiring direct negotiations, then the Dispute will be resolved by the state or federal courts of Alaska in Anchorage, Alaska. Each Party, to the extent permitted by law, knowingly, voluntarily, and intentionally waives its right to a trial by jury in any action or other legal proceeding arising out of or relating to this Agreement and the transactions it contemplates. This waiver applies to any action or legal proceeding, whether sounding in contract, tort, or otherwise. All reasonable attorneys' and court fees and costs of both Parties shall be borne by the Party determined by the court to be at fault.
- 22.5 **Enforcement.** Proceedings to enforce judgment entered on an award may be brought in any court having jurisdiction over the person or assets of the non-prevailing Party. The prevailing Party may seek, in any court having jurisdiction, judicial recognition of the award, or order of enforcement or any other order or decree that is necessary to give full effect to the award.

23. CONFIDENTIALITY

23.1 Each Party shall, and shall cause its affiliates to, hold, and shall use its reasonable best efforts to cause its or their respective representatives to hold, in confidence any and all information, whether written or oral, concerning the subject matter of this Agreement, except to the extent that the disclosing Party can show that such information (a) is generally available to and known by the public through no fault of the disclosing Party, any of its affiliates or their respective representatives; (b) has been disclosed to any government commission, agency or organization; or (c) is lawfully acquired by the disclosing Party, any of its affiliates or their respective representatives from and after the date of this Agreement from sources which are not prohibited from disclosing such information by a legal, contractual or fiduciary obligation. Notwithstanding the foregoing, the Parties agree that disclosure may be made: (i) in order to enforce any of the provisions of this Agreement, including, without limitation, the agreement to arbitrate, any arbitration order or award and any court judgment; (ii) to the auditors, legal advisors, insurers, lenders, financial advisors, and affiliates of that Party to whom the confidentiality obligations set out in this Agreement shall extend; (iii) whether that Party is under a legal or regulatory obligation to make such disclosure, but limited to the extent of that legal obligation; (iv) with the prior written consent of the other Party; or (v) as required in connection with RCA or Alaska Department of Natural Resources approvals.

24. EXECUTION IN COUNTERPARTS; TIMING OF EXECUTION.

24.1 This Agreement may be executed by the Parties in any number of counterparts and on separate counterparts, including electronic transmittals, each of which when so executed will be deemed an original, but all such counterparts, when taken together, will constitute but one and the same Agreement. In the event one Party executes the Agreement, and the other Party does not execute the Agreement within ten (10) days of the first Party's execution, the execution of the Agreement by the first Party will be deemed null and void.

25. CONFLICT OF INTEREST.

25.1 No Party, nor any director, employee, or agent of a Party will give to or receive from any Party or any director, employee, or agent of the other Party any commission, fee, rebate, gift, or entertainment of significant cost or value in connection with this Agreement. Each Party will promptly notify the other Party of any violation of this section, and any consideration received by a Party as a result of such violation will be paid over or credited to the other Party. Each Party, or its designated representative(s), may audit any and all records of the other Party as provided in Section 7.3 of this Agreement for the sole purpose of determining whether there has been compliance with this section.

IN WITNESS WHEREOF, the Parties have executed this Gas Sale and Purchase Agreement effective as of the Effective Date.

SELLER:
BlueCrest Alaska Operating LLC

BUYER:
Alaska Pipeline Company.

Signature:


Name: John M. Martineck

Title: President & Chief Operating Officer

Signature:


Name: John D. Sims

Title: President

EXHIBIT A

TRANSACTION CONFIRMATION

This Transaction Confirmation is subject to the Gas Sale and Purchase Agreement

between Seller and Buyer, dated _____.

SELLER:

BlueCrest Alaska Operating LLC

Attn: John M. Martineck

Phone: 214-697-8802

Email: John.Martineck@BlueCrestEnergy.com

BUYER:

Alaska Pipeline Company

Attn: _____

Phone: _____

Fax: _____

PERIOD:

Transaction Start Date: _____ Transaction End Date: _____

GAS PRICE:

Gas Price: _____ \$/Mcf

GAS QUANTITY:

Gas Quantity: _____

Interruptible: _____ Mcf at a rate of _____ Mcfpd

DELIVERY POINTS:**SPECIAL CONDITIONS:**

Seller: BlueCrest Alaska Operating LLC

By: _____

Title: _____

Date: _____

Buyer: Alaska Pipeline Company

By: _____

Title: _____

Date: _____

TRANSACTION CONFIRMATION

Interruptible #10 TC#1

This Transaction Confirmation is subject to the Gas Sale and Purchase Agreement
between Seller and Buyer, effective 09/01/2026.

SELLER:

BlueCrest Alaska Operating LLC
Attn: John M. Martineck
Phone: 214-697-8802
Email: John.Martineck@BlueCrestEnergy.com

BUYER:

Alaska Pipeline Company
Attn: Inna Johansen
Phone: 907-334-7830
Email: inna.johansen@enstarnaturalgas.com

PERIOD:

Transaction Start Date: 09/01/2026 Transaction End Date: 08/31/2027

GAS PRICE:

Gas Price: \$12.30/Mcf

GAS QUANTITY:

All gas produced and available for sale up to 30,000 Mcf/day from new wells developed between September 1, 2025 through August 31, 2027.

DELIVERY POINTS: BlueCrest Cosmo Pipeline Connection (ENSTAR/ APC MSN K694)

SPECIAL CONDITIONS: APC's commitment to purchase gas volumes under TC#1 is contingent on ENSTAR securing adequate firm storage capacity.

Seller: BlueCrest Alaska Operating LLC

By: 

Title: President and Chief Operating Officer

Date: January 1, 2026

Buyer: Alaska Pipeline Company

By: 

Title: President

Date: 1/2/2026



5151 Fairbanks St.
PO Box 190288
Anchorage, AK 99519-0288
www.enstarnaturalgas.com

December 9, 2025

Rob Kinnear
VP – Marketing and Commercial Ops
Hilcorp Alaska, LLC.
3800 Centerpoint Drive
Anchorage, AK 99503

RE: Amended and Restated APL-14 Gas Sale Agreement - Needle Peak Call Option-
Contract Year 7

Dear Mr. Kinnear:

Per the Amended and Restated APL-14 Gas Sales Agreement (“Agreement”) Section 2.3 (C), Alaska Pipeline Company (“APC”) “may acquire the Needle Peak Call Option by providing Regular Notice no later than December 15 prior to the Contract Year in which the Needle Peak Call Option is to be available.”

APC will acquire the Needle Peak Call Option for Contract Year 7 (April 1st, 2026 to March 31st, 2027). As defined under Section 7.1 (E) of the Agreement the Adjusted Needle Peak Reservation Fee is \$200 multiplied by the Adjusted Needle Peak Rate per each Contract Year in which APC exercises the Needle Peak Call Option. During the Contract Year 7 APC will be exercising the Needle Peak Call Option with the Adjusted Needle Peak Option per Section 2.3(C) of the Agreement. The Turn-Up Option previously exercised at 3,000 MMcf adjusts down the Needle Peak Rate in order not to exceed the Seller’s Maximum Deliverability Rate. The 3,000 MMcf in Firm DCQ delivered at a continuous rate over 365 days or 8,219 Mcfpd under the Turn-Up Option is removed from the 20,000 Mcfpd available under the Needle Peak Rate. The Adjusted Needle Peak Rate 11,781 Mcfpd multiplied by \$200 is the Needle Peak Reservation Fee (\$2,356,200) and the Needle Peak Reservation Fee will be billed monthly based on the schedule below:

Month	Monthly Charge %	Needle Peak Reservation Fee
Apr	5%	\$117,810
May	5%	\$117,810
Jun	5%	\$117,810
Jul	5%	\$117,810
Aug	5%	\$117,810
Sep	5%	\$117,810

Anchorage: 907-277-5551 • Kenai Peninsula Office: 907-262-9334 • Mat-Su Office: 907-376-7979

All Our Energy Goes Into Our Customers

Oct	5%	\$117,810
Nov	11%	\$259,182
Dec	15%	\$353,430
Jan	15%	\$353,430
Feb	13%	\$306,306
Mar	11%	\$259,182
	100%	\$2,356,200

If you have any questions, please do not hesitate to call me at (907) 334-7830.

Sincerely,

A handwritten signature in blue ink that reads "I. Johansen". The signature is written in a cursive style with a large initial "I".

Inna Johansen
Vice President of Regulatory and Gas Supply
ENSTAR Natural Gas Company



3000 Spenard Road
PO Box 190288
Anchorage, AK 99519-0288
www.enstarnaturalgas.com

March 7, 2025

Kurtis Gibson
VP – Marketing and Business Development
Hilcorp Alaska, LLC.
3800 Centerpoint Drive
Anchorage, AK 99503

RE: Amended APL-14 Turn-Up Option Gas - Contract Year 8

Dear Mr. Gibson:

Per the Amended APL-14 Gas Sales Agreement (“Agreement”) Section 2.8 (A), Alaska Pipeline Company (“APC”) “has an option to increase the Firm ACQ by up to 3,000 MMcf per Contract Year (Turn-Up Option Gas). To exercise this option, ENSTAR is required to provide a Formal Notice at least 24 months prior to the relevant Contract Year.

APC will exercise its Turn-Up option to increase its Firm ACQ by the amount of 3,000 MMcf Turn-Up Option Gas for Contract Year 8 (April 1st, 2027 to March 31st, 2028).

If you have any questions, I can be reached at (907) 334-7830.

Sincerely,

A handwritten signature in blue ink that reads "I. Johansen".

Inna Johansen
Director, Gas Supply Operations
ENSTAR Natural Gas Company



Hilcorp Alaska, LLC

**Rob Kinnear
Vice President, Marketing
and Commercial Operations**

3800 Centerpoint Drive
Suite 1400
Anchorage, AK 99503

Phone: 907/777-8495
rob.kinnear@hilcorp.com

February 5, 2026

Inna Johansen
Vice President of Regulatory & Gas Supply
ENSTAR Natural Gas Company
5151 Fairbanks Street
Anchorage, AK 99503

Re: Contract Year 7 Sales Price for Gas Sales Agreement between Hilcorp Alaska, LLC and Alaska Pipeline Company (APL-14, Amended & Restated), Dated December 23, 2015

Dear Ms. Johansen:

Pursuant to Section 7.1 of the above referenced contract, the Sales Price is subject to modification each Contract Year based on the succession of calculations described in Section 7.1 and detailed in Exhibit N:

The Sales Price calculated for Contract Year 7 (2026) is:

	<u>Sales Price</u>
Prior Contract Year Sales Price	\$8.10
Annual Price Modifier	1.50%
Apply Annual Price Modifier to Prior Contract Year Sales Price	\$8.22
Sales Price Ceiling	\$8.89
Sales Price Floor	\$7.55
Final Sales Price for Contract Year 7	\$8.22

Exhibit N is attached for your review. If you have any questions or would like to discuss the attached in further detail, please do not hesitate to call.

Sincerely,


HILCORP ALASKA, LLC

Rob Kinnear
Vice President, Marketing and Commercial Operations

EXHIBIT N
Annual Sales Price Calculation

The Annual Sales Price shall be calculated by in accordance with the following steps

Step 1: Determine Price Index Annual Average Values

(a)	(b) (c) (d)			
	Index Values from U.S. Bureau of Labor Statistics			
	Consumer Price Index	Non-Seasonally	Seasonally	
		Adjusted	Adjusted	
		Producer Price	Producer Price	
U.S.	Index Commodity	Index		
Year Prior to Last Calendar Year	CUUR0000SA0L1E ¹	WPUFD49104 ²	WPSFD413 ³	
1 January 2024	313.623	140.600	141.915	
2 February 2024	315.419	141.223	142.369	
3 March 2024	317.088	141.588	142.438	
4 April 2024	317.978	142.271	142.826	
5 May 2024	318.629	142.532	143.204	
6 June 2024	319.003	143.464	143.320	
7 July 2024	319.214	143.202	143.579	
8 August 2024	320.017	143.741	143.816	
9 September 2024	321.109	144.243	144.004	
10 October 2024	321.758	145.045	144.244	
11 November 2024	321.947	144.617	144.468	
12 December 2024	322.007	144.960	144.565	
13 Annual Sum (Sum of Lines 1-12)	3827.792	1717.486	1720.748	No Rounding
14 Number of Months in a Calendar Year	12	12	12	
15 Index Value Annual Average of Year Prior to Last Calendar Year (Line 13 divided by Line 14)	318.983	143.124	143.396	No Rounding
Prior Calendar Year	CUUR0000SA0L1E¹	WPUFD49104²	WPSFD413³	
16 January 2025	323.842	146.119	144.867	
17 February 2025	325.252	146.494	145.367	
18 March 2025	325.933	146.952	145.819	
19 April 2025	326.815	146.633	146.279	
20 May 2025	327.509	147.094	146.648	
21 June 2025	328.364	147.312	146.954	
22 July 2025	328.980	148.282	147.495	
23 August 2025	329.970	147.912	148.023	
24 September 2025	330.804	148.550	148.324	
25 October 2025	-	149.348	149.022	
26 November 2025	330.425	149.032	149.310	
27 December 2025	330.506	149.751	149.938	
28 Annual Sum (Sum of Lines 16-27)	3608.4	1773.479	1768.046	No Rounding
29 Divided by # of Months	11	12	12	
30 Index Value Annual Average of Last Calendar Year (Line 28 divided by Line 29)	328.036	147.790	147.337	No Rounding

Step 2: Determine Price Index Change Values

(a)	(b) (c) (d)			
	Index Value Annual Averages			
	CUUR0000SA0L1E ¹	WPUFD49104 ²	WPSFD413 ³	
Index				
31 Price Index Annual Average Value for the Year two Years prior to Contract Year (Line 15)	318.983	143.124	143.396	No Rounding
32 Price Index Annual Average Value for the Year preceding the Contract Year (Line 30)	328.036	147.790	147.337	No Rounding
33 Price Index Change Values (Line 32 less Line 31)	9.054	4.666	3.942	No Rounding

Step 3: Determine Price Index Change Percentages

34 Price Index Change Percentage (Line 33 divided by Line 31)	2.84%	3.26%	2.75%	No Rounding
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Step 4: Determine Annual Price Modifier

35 Average of Price Index Change Percentages (Sum of Line 34 col (b), (c), and (d) divided by 3)	2.95%	No Rounding
36 Annual Price Modifier Minimum	-1.00%	
37 Annual Price Modifier Maximum	1.50%	

38 This Contract Year's Annual Price Modifier 1.50% No Rounding

Step 5: Determine Sales Price

	<u>Sales Price</u>	
39 Prior Contract Year Sales Price	\$8.10	
40 Annual Price Modifier	1.50%	No Rounding
41 Apply Annual Price Modifier to Prior Contract Year Sales Price (Line 39 times (1+Line 40))	\$8.22	Rounded to Two Decimal Places
42 Sales Price Ceiling	\$8.89	
43 Sales Price Floor	\$7.55	
44 Final Sales Price	\$8.22	Rounded to Two Decimal Places

¹ CPI for All Urban Consumers (CPI-U) All items less food and energy in U.S. city average, all urban consumers, not seasonally adjusted. <https://beta.bls.gov/dataViewer/view/timeseries/CUUR0000SA0L1E>
² PPI Commodity data for Final demand goods less foods and energy, not seasonally adjusted. <https://beta.bls.gov/dataViewer/view/timeseries/WPUFD49104>
³ PPI Commodity data for Final demand goods less foods and energy, seasonally adjusted. <https://beta.bls.gov/dataViewer/view/timeseries/WPSFD413>

(APL-14 DGS #14)

**GAS SALE AND PURCHASE AGREEMENT
Exhibit B**

Discretionary Gas Sale

**Confirmation of Discretionary Gas Sale
(To Be Communicated through Regular Notice)**

This Confirmation is made pursuant to Section 2.3(D) of the Amended and Restated Gas Sale and Purchase Agreement (APL-14) effective July 20, 2020.

Date of Agreement to Discretionary Gas Sale: February 10, 2026

Date of First Delivery of Discretionary Gas: February 11, 2026

Date of Last Delivery of Discretionary Gas: February 10, 2027

Total Volume of Gas to be Sold under Confirmation: estimated 2.2 bcf

Daily Volume of Gas to be Sold under Confirmation: estimated up to 10,000 Mcf per day

Sales Price: \$12.75 per mcf

Firm or Interruptible Nature of Discretionary Gas Sale: Firm except as noted under Other terms

Delivery Points: Sterling Unit K678, Whiskey Gulch K696, and North Fork K684

Other terms of this sale (if any): Agreement includes the full volumes produced at the Sterling Unit, Whiskey Gulch, and North Fork Facilities, excluding only Firm volumes sold under section 2.1(a) of the April 19th, 2023 Amended Gas Sales Agreement between Alaska Pipeline Company, LLC and Vision Resources, LLC ("Vision GSA"). Buyer will not elect any ROFR or O-ROFR Gas per section 2.1(b) or 2.1(c) of the Vision GSA. Seller may only interrupt this Gas Sale for purposes of avoiding a Delivery Shortfall of APL-14 for any reason. Pursuant to Sec 7.3, buyer is responsible for transportation costs. Seller will provide Buyer updated forecasts as needed.

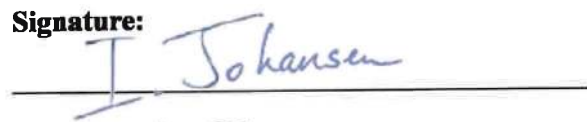
Daily Forecast

	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26
North Fork Production	1,200	1,200	1,200	1,200	1,200	1,200
Sterling Production	430	3,360	3,220	3,080	2,950	2,830
Whiskey Gulch Production	1,880	1,640	1,440	1,260	1,110	980

HILCORP ALASKA, LLC

ALASKA PIPELINE COMPANY

Signature: 

Signature: 

Name: Rob Kinnear

Name: Inna Johansen

Title: VP- Marketing & Commercial Operations

Title: VP of Regulatory & Gas Supply

Date: 02/10/2026

Date: 02/10/2026



Hilcorp Alaska, LLC

Post Office Box 244027
Anchorage, AK 99524-4027

3800 Centerpoint Drive
Suite 1400
Anchorage, AK 99503

April 15, 2026

Alaska Pipeline Company
Attn: Inna Johansen
3000 Spenard Road
Anchorage, AK 99519

Re: *Gas Sale and Purchase Agreement between Hilcorp Alaska, LLC and Alaska Pipeline Company (APL-14), as assigned to Hilcorp Cook Inlet, LLC (the "Agreement") – Notification of Gas Storage Transportation Cost Allocation*

Dear Inna:

Hilcorp Cook Inlet, LLC ("HCI") writes to notify Alaska Pipeline Company ("Buyer") that, beginning with the invoice for March 2026 gas sales, HCI will include a new line item on Buyer's monthly invoice for "Transportation – Gas Storage." This letter provides the context for this charge and the contractual basis under which it is being allocated to Buyer.

Background

As Buyer is aware, Cook Inlet natural gas production has declined over several decades. To continue meeting the highly seasonal demand patterns of Southcentral Alaska, certain depleted reservoirs, most notably Pool 6 at the Kenai Gas Field ("KGF"), have transitioned from producing gas fields to gas storage facilities. Gas is injected during summer months when native production exceeds demand and withdrawn during winter months to supplement declining native production. Without this storage capability, no utility or industrial gas buyer in the Cook Inlet could be reliably supplied on a year-round basis.

Historically, the gas storage operations at Pool 6 were conducted by Hilcorp Alaska, LLC, and the associated infrastructure, maintenance, energy, and personnel costs were absorbed as part of Hilcorp's operations. Hilcorp Alaska Gas Storage, LLC ("HAGS") has now been established as a separate entity to own and operate the gas storage facility at Pool 6. HAGS holds RCA Certificate No. 787 and provides gas storage services under an RCA-approved tariff. HCI is a customer of HAGS and pays tariff rates for gas storage services that are integral to HCI's ability to meet its delivery obligations to Buyer under the Agreement.

Gas Storage as Integral to the Transportation and Delivery of Gas

The transportation of natural gas from the wellhead to the burner tip is not limited to the physical movement of molecules through a pipeline at a single point in time. In a market like the Cook Inlet, where native production exceeds demand in summer but falls short in winter, the reliable delivery of gas to buyers necessarily depends on the ability to store gas during periods of surplus and withdraw it during periods of peak demand. Gas storage at Pool 6 is therefore not a service separate from or ancillary to transportation. It is a functionally essential component of the system by which gas is transported from the point of production to the point of delivery.

Pool 6 operates as an integral part of the Cook Inlet pipeline and delivery infrastructure. Gas enters the facility from the pipeline system during injection, and gas returns to the pipeline system during withdrawal for delivery to buyers. The storage facility is interconnected with and operates through the same pipeline network that delivers gas to Buyer's Delivery Points. In substance, gas storage at Pool 6 functions as a temporal extension of the pipeline transportation

system, as it enables the movement of gas and bridges the seasonal gap between supply and demand that the pipeline system alone cannot resolve.

No utility or industrial gas buyer in the Cook Inlet (including Buyer) could be supplied year-round without the integral role of Pool 6. Even molecules that do not physically pass through Pool 6 can only be delivered directly to a Delivery Point because Pool 6 has absorbed the dramatic year-round mismatch between supply and demand across the system. The gas storage service provided by HAGS is therefore inextricably linked to the transportation and delivery of gas under the Agreement.

This understanding is consistent with the broader regulatory framework governing natural gas markets. Under federal regulations, the Federal Energy Regulatory Commission ("FERC") has long recognized that transportation of natural gas is not limited to the physical movement of molecules through a pipeline. FERC's regulations at 18 CFR § 284.1 broadly define "transportation" to include storage, exchange, backhaul, displacement, and other methods of moving gas from seller to buyer. These components facilitate the delivery of natural gas and reflect cost variations based on time and distance. Under this widely accepted regulatory framework, gas storage is recognized as a key service enabling the physical transportation of gas from periods of low demand to periods of high demand, making its costs part of the overall transportation bundle that is commonly allocated to buyers.

Contractual Basis for Cost Allocation

Section 7.3 of the Agreement identifies costs that are the responsibility of Buyer. Section 7.3(A) provides that Buyer is responsible for:

"Transportation Costs to, at, from and after delivery at a Delivery Point, including reimbursement of Transportation Costs paid initially by Seller."

This provision is broad in two independent respects.

First, the scope of costs covered extends to transportation costs incurred "to" the Delivery Point. That is, costs incurred upstream of and in connection with the movement of gas to the point of delivery. Gas storage at Pool 6 is an upstream service without which gas could not be reliably transported to Buyer's Delivery Points on a year-round basis. The costs of that service are costs incurred "to" the Delivery Point within the meaning of Section 7.3(A).

Second, the reimbursement clause is independently operative and broad. It expressly provides that Buyer is responsible for "reimbursement of Transportation Costs paid initially by Seller." HCI pays HAGS tariff charges under an RCA-approved tariff for gas storage services that directly and necessarily enable HCI to fulfill its delivery commitments under the Agreement. These are costs paid initially by Seller that relate to the transportation and delivery of gas to Buyer, and Section 7.3(A) provides for their reimbursement.

The gas storage operations at Pool 6 occur at and within the Cook Inlet pipeline and delivery system through which gas is delivered at Buyer's Delivery Points. The facility is interconnected with the pipeline network, receives gas from the pipeline system during injection, and returns gas to the pipeline system during withdrawal. The costs of these operations are functionally and physically part of the cost of transporting gas to Buyer.

Method of Allocation and Initial Rate

Pool 6 at KGF serves all of HCI's Cook Inlet gas sales customers. Accordingly, HCI will allocate the actual storage costs charged by HAGS to HCI across all Cook Inlet gas sales on a per-unit basis. This approach minimizes the per-unit impact and distributes the cost equitably among all buyers.

HCI will perform a quarterly update of the Transportation – Gas Storage fee by dividing the forecasted or actual storage costs charged to HCI by the forecasted or actual Cook Inlet gas sales volumes for the same period. The initial gas storage fee will be **[\$0.62/Mcf]**.

Implementation

The Transportation – Gas Storage charge will appear as a separate line item on Buyer’s monthly invoice beginning with the March 2026 gas sales invoice, consistent with the invoicing provisions of Section 8.1 of the Agreement.

HCI is prepared to discuss this matter further and to provide additional detail regarding the HAGS tariff and the cost allocation methodology. Please do not hesitate to contact me with any questions.

Sincerely,

HILCORP COOK INLET, LLC

A handwritten signature in blue ink, appearing to read 'Rob Kinnear', is written over a horizontal line.

Rob Kinnear



January 27, 2026

Inna Johansen
Vice President of Regulatory & Gas Supply
Alaska Pipeline Company
5151 Fairbanks Street
Anchorage, AK 99503

RE: 6th Amendment Contract Pricing Formal Notice

Mrs. Johansen,

The October 11th, 2025 Sixth Amendment to the Gas Sales Agreement between Alaska Pipeline Company, LLC (APC) and Furie Operating Alaska, LLC (Furie) amended Article 3 (Price; Cost Allocation) for contract years 9 through 13, beginning April 1, 2026. Section 3.1(a), subsection (B)(4) as set forth in the Fifth Amendment was amended and restated as follows:

“(B)(4) Step 4; Determine Annual Price Modifier. Compare the Price Index Change Percentage calculated in Step 3 to the following:

- i. The Annual Price Modifier is limited to a maximum of positive one and a half percent (1.5%) and a minimum of negative one percent (-1%). The Sales Price contemplated herein shall be \$12.30 per Mcf for Contract Year 9.
- ii. If the State of Alaska Department of Natural Resources (“DNR”) does not approve the September 2024 Royalty Relief Application as submitted by Seller, the Sales Price shall be \$13.69 per Mcf for Contract Year 9.

On September 5, 2024, Furie submitted to the DNR its’ Royalty Modification application requesting a five-year royalty reduction to 3 percent with a sliding scale royalty based on the price of gas sold from the KLU after five years, with a total of 20 years of royalty relief. After significant modeling and economic analysis, the DNR decided to provide Royalty Modifications differently than what was submitted by Furie. – see Final Findings and Determination Regarding the Kitchen Lights Unit Royalty Modification, dated February 3, 2025.

As Furie prepares for deliveries beginning April 1, 2026, Furie wishes to avoid any unexpected contractual disputes regarding the applicability of the \$13.69 per Mcf Sales Price given that the DNR did not approve the September 2024 Royalty Relief Application as submitted by Seller.

Furie greatly appreciates our nearly 10 years of providing locally produced natural gas to APC. Furie looks forward to continuing our mutually beneficial relationship as we enter a period of unprecedented possible changes to the Alaska natural gas market.

Sincerely,

A handwritten signature in blue ink, appearing to read "Mark Slaughter", is written over a large, light blue stylized logo that resembles a stylized 'S' or a similar abstract shape.

Mark Slaughter
Chief Commercial Officer

Cc: John Sims, President, Alaska Pipeline Company, LLC
John L. Hendrix, President & CEO, Furie Operating Alaska, LLC

Side Letter Agreement

This Side Letter Agreement “SLA” is made this 1st day of March 2026, by and between Alaska Pipeline Company, LLC a Delaware limited liability company (“APC” or “Buyer”) and Furie Operating Alaska, LLC a Delaware limited liability company (“Furie” or “Seller”) and applies to the Gas Sales Agreement between Furie Operating Alaska, LLC and Alaska Pipeline Company dated February 26, 2016 (as subsequently amended on September 13, 2017, April 25, 2019, February 13, 2020, April 15, 2021, August 12, 2022, and October 11, 2024) (the “GSA”).

This SLA is not intended to substantially modify the Parties’ rights and obligations under the GSA, but rather to clarify how the Parties will handle Gas sales and purchases during the period from March 1, 2026 until March 31, 2033. Any capitalized terms herein have the meaning ascribed to them in the GSA, except as defined here or noted as referring to the GSA. Each Party will indicate its concurrence with this SLA by signing below. In the event of any conflict between this SLA and the GSA during the term described above, this SLA shall control.

Furie notified APC that it was unable to execute a heavy lift contract to mobilize a new jack-up rig to Cook Inlet. This was listed as a specific Development Milestones of the 6th Amendment and not meeting this milestone creates a potential for a new Gas production profile. While the Firm Daily Contract Quantity (DCQ) and Firm Annual Contract Quantity (ACQ) are unaffected for Contract Year 9, not achieving this specific Development Milestone may result in Seller’s inability to meet the DCQ and ACQ in subsequent Contract Year(s).

Beginning on April 1, 2027, Furie’s failure to deliver either DCQ or ACQ, as adjusted and described herein, shall not be a Termination Event under Section 2.1(e) and this SLA does not constitute Formal Notice under Section 14.1. All other terms of the Sixth Amendment, for undelivered Adjusted ACQ and Adjusted DCQ, as defined below, remain in effect as set forth therein. To the extent that any of the terms contained in this SLA conflict with the GSA as amended by the Sixth Amendment, this SLA shall control. For the avoidance of doubt, the SLA constitutes the mutually agreed alternative to the process contemplated by Section 2.1(d).

Under this SLA, each year by January 15th, based upon the results of the annual drilling program consistent with Section 2.10(e), Furie will communicate by Formal Notice the ACQ and DCQ it is able to commit to deliver on a Firm basis (“Adjusted ACQ” and “Adjusted DCQ”) for the upcoming Contract Year. Any balance between the ACQ and DCQ committed under the Sixth Amendment and the Adjusted ACQ and Adjusted DCQ for the corresponding Contract Year (“Volume Deviation Balance”) will be delivered at the same Sales Price for that Contract year but as a Redelivery ROFR volume. Starting April 1, 2027 any amount of

Side Letter Agreement

Redelivery ROFR volumes tendered by Seller to Buyer, but not taken by Buyer, will reduce the Volume Deviation Balance by that volume.

If Seller is not able to deliver the Volume Deviation Balance by the end of a Contract Year, the remaining volume, priced at the effective Sales Price for the Contract Year in which the shortfall occurred, will be carried forward into the next Contract Year. Buyer will not be obligated to pay for Gas included in the Volume Deviation Balance until such volumes are delivered. Volume Deviation Balance Gas shall be delivered in the order such volumes were accrued and at the corresponding Sales Price for each respective Contract Year. Seller will have 24 months after the expiration of the Sixth Amendment to deliver the undelivered volumes accumulated in Volume Deviation Balance (“Extended Redelivery Period”). For so long as Furie carries a Volume Deviation Balance, Furie may only sell gas to the third party if ENSTAR declines to purchase Redelivery ROFR.

Each Party acknowledges its intent to perform its obligations under this Agreement in good faith and in accordance with the terms herein. Each Party shall use commercially reasonable efforts to meet its respective obligations.

The Parties agree that Discretionary Gas sales shall be priced at \$13.50/mcf: (1) for volumes up to 15,000 mcf for the period of March 1, 2026 through March 31, 2026; and (2) for volumes up to 15,000 mcf for the period of April 1, 2026 to March 31, 2027. The Parties will schedule 30 days in advance the total volumes of Discretionary Gas to be purchased and sold in the following month. Discretionary Gas delivered from March 1, 2026 to March 31, 2027 shall be applied as a credit towards the Volume Deviation Balance. In the event Buyer does not accept Discretionary Gas offered for sale to Buyer, those unaccepted volumes will be credited to the Volume Deviation Balance.

In the event that the State of Alaska Department of Natural Resources unilaterally modifies a material provision that does not benefit Furie or terminates the February 3, 2025 Royalty Modification for the Kitchen Lights Unit during the term of the GSA the price per mcf of Gas shall revert to the \$13.69/mcf starting price as adjusted per the respective contract year(s) as modified by the Annual Price Modifier. For the avoidance of doubt, (i) this provision does not apply if the legislature grants Furie royalty relief and Furie accepts; (ii) the new price will only apply prospectively; (iii) Furie is not entitled to an adjustment in price for prior years, and (iv) the Parties agree that the Sale Price for Firm Gas under the Sixth Amendment is \$12.30 per Mcf, as set forth in Section 3.1(a), subsection (B)(4)(i) and the Sales Price for Contract Year 9 shall be \$12.30 per Mcf.

Side Letter Agreement

This SLA will terminate at the earlier of: 1) until such time following March 31, 2031 (conclusion of Contract Year 13) as the Volume Deviation Balance is fully delivered to APC; or 2) March 31, 2033 (end of Contract Year 13 plus 24 months).

By signing below, I attest that I am authorized to bind the respective Party to the terms set forth in this letter agreement. I further attest that each Party consents to the terms set forth herein.

Alaska Pipeline Company, LLC

Furie Operating Alaska, LLC

Signature:



Signature:

Mark
Slaughter

Digitally signed by
Mark Slaughter
Date: 2026.03.01
20:25:59 -09'00'

Title: Vice President Regulatory & Gas Supply Title: _____

Date: March 1, 2026

Date: _____

Transaction Confirmation # 43

Discretionary Gas Sales Form (Sec. 2.3)

This Transaction Confirmation is subject to the Gas Sale and Purchase Agreement
between Seller and Buyer, dated February 26, 2016, as amended.

SELLER:

Furie Operating Alaska, LLC

Attn: Mark Slaughter

Phone: 907-632-2474

Email: m.slaughter@fuiREALaska.com

BUYER:

Alaska Pipeline Company

Attn: Inna Johansen

Phone: 907 334 7830

Email Inna.Johansen@enstarnaturalgas.com

PERIOD:

Transaction Start Date: 4/1/2026 Transaction End Date: 3/31/2027

GAS PRICE:

Gas Price: \$13.50/Mcf

GAS QUANTITY:

Gas Quantity:

Interruptible: a rate of up to a total of 15,000 Mcfd of above Firm Gas as outlined in the 6th Amendment to the Furie APC GSA February 26, 2016.

DELIVERY POINTS: KBPL 215 Meter or 715 Meter, or Infield Transfer within CINGSA.

SPECIAL CONDITIONS:

Seller: Furie Operating Alaska, LLC

By: **Mark Slaughter** Digitally signed by Mark Slaughter
Date: 2026.03.01 20:28:36 -09'00'

Title: Chief Commercial Officer

Date: March 1, 2026

Buyer: Alaska Pipeline Company

By: *I. Johansen*

Title: Vice President, Regulatory & Gas Supply

Date: March 1, 2026



P. O. Box 92593
Lafayette, LA 70509

(337) 234-6544
(337) 235-4138 Fax

February 5, 2025

Alaska Pipeline Company
Attn: Director, Gas Supply Operations
P.O. Box 190288
Anchorage, AK 99519
Fax: 907-334-7671
Email: Inna.Johansen@enstarnaturalgas.com

RE: Assignment of Gas Sale and Purchase Agreement between Vision Resources, LLC and Alaska Pipeline Company

Dear Ms. Johansen,

Pursuant to Section 20.1 of the Gas Sale and Purchase Agreement (“GSA”) between Vision Resources, LLC (“Vision”) and Alaska Pipeline Company (“APC”), Vision requests that APC provide written consent for assignment of the GSA from Vision to Hilcorp Alaska, LLC (“Hilcorp”). Vision has agreed to sell the North Fork Gas Field to Hilcorp, and assignment is necessary to allow closing on the expected closing date of May 1, 2025.

Section 20.1 provides that:

This Agreement is assignable only with the prior written consent of the other Party, which consent will not be unreasonably withheld. A Party may withhold consent if, in its commercially reasonable opinion, the proposed assignee is not financially, physically, and operationally capable of assuming the obligations of this Agreement. No assignment for which written consent has been received will be effective until the assignee agrees in writing to assume and fully perform the terms of this Agreement.

Hilcorp is financially, physically, and operationally capable of assuming the obligations of the GSA, and Hilcorp has the resources and desire to conduct further exploration of the North Fork Unit. Vision requests that APC provide written consent for the assignment by March 1, 2025 so that Vision and Hilcorp are prepared to close the sale timely.

Thank you for your prompt attention to this matter, and please let me know if you need any additional information.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark R. Landt", is positioned above the typed name.

Mark R. Landt
Vision Resources, LLC
Vice President, Land & Business Development

CC: Aaron O’Quinn, Land Manager, Hilcorp Alaska, LLC
Rene McKale, Business Development Manager, A&D, Hilcorp Energy Company

**Non-Firm Revenue Credits - WACOG Comparison
For Years 2025-2026 and 2026-2027**

Actuals From:

	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	
2026-2027	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Non-Firm Revenue Credits*	\$ (8,235)	\$ (7,898)	\$ (11,988)	\$ (9,792)	\$ (19,136)	\$ (39,403)	\$ (41,180)	\$ (39,708)	\$ (34,269)	\$ (26,289)	\$ (18,633)	\$ (60,185)	\$ (316,718)
RCC	\$ (88)	\$ (85)	\$ (251)	\$ (205)	\$ (400)	\$ (824)	\$ (861)	\$ (830)	\$ (716)	\$ (549)	\$ (389)	\$ (1,258)	\$ (6,455)
Total	\$ (8,324)	\$ (7,983)	\$ (12,238)	\$ (9,997)	\$ (19,536)	\$ (40,227)	\$ (42,041)	\$ (40,538)	\$ (34,985)	\$ (26,838)	\$ (19,022)	\$ (61,443)	\$ (323,173)

Actuals From:

	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	
2025-2026	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Non-Firm Revenue Credits*	\$ (15,667)	\$ (75)	\$ (4,261)	\$ (19,704)	\$ (14,638)	\$ (13,983)	\$ (15,221)	\$ (12,519)	\$ (14,168)	\$ (12,055)	\$ (11,235)	\$ (11,366)	\$ (144,891)
RCC	\$ (519)	\$ (2)	\$ (46)	\$ (212)	\$ (157)	\$ (150)	\$ (163)	\$ (134)	\$ (152)	\$ (129)	\$ (121)	\$ (122)	\$ (1,907)
Total	\$ (16,186)	\$ (77)	\$ (4,307)	\$ (19,916)	\$ (14,795)	\$ (14,133)	\$ (15,384)	\$ (12,653)	\$ (14,320)	\$ (12,184)	\$ (11,356)	\$ (11,488)	\$ (146,798)

Difference

	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total
Non-Firm Revenue Credits	\$ 7,431	\$ (7,824)	\$ (7,727)	\$ 9,911	\$ (4,498)	\$ (25,420)	\$ (25,960)	\$ (27,189)	\$ (20,101)	\$ (14,234)	\$ (7,398)	\$ (48,819)	\$ (171,826)
RCC	\$ 431	\$ (83)	\$ (205)	\$ 7	\$ (243)	\$ (674)	\$ (698)	\$ (696)	\$ (564)	\$ (420)	\$ (268)	\$ (1,136)	\$ (4,548)
Total	\$ 7,862	\$ (7,906)	\$ (7,931)	\$ 9,919	\$ (4,741)	\$ (26,093)	\$ (26,657)	\$ (27,885)	\$ (20,665)	\$ (14,654)	\$ (7,666)	\$ (49,955)	\$ (176,375)

*Actual credits received for the production periods April 2025 through March 2026.

**Actual credits received for the production periods April 2024 through March 2025.



ENSTAR Natural Gas Company, LLC

§2301 **Determination of Gas Cost Adjustment**

(1)	<u>Current Cost of System Base Gas Supply:</u>				
	<u>Approved Base</u>	Estimated	Estimated	Total	
	<u>Supply Contracts</u>	<u>Purchases*</u>	<u>Unit Cost</u>	<u>(A x B)</u>	
		(A)	(B)	(C)	
a)	Hilcorp APL-14	27,830,000 Mcf	\$8.7837/Mcf	\$ 244,450,000	R
b)	Furie Operating Alaska	5,816,000 Mcf	\$12.8023/Mcf	\$ 74,458,000	I
c)	Vision Resources	298,000 Mcf	\$7.6946/Mcf	\$ 2,293,000	R
d)	System Base Gas Supply	<u>33,944,000 Mcf</u>		<u>\$ 321,201,000</u>	I
e)	Current Average Cost of System Base Gas Supply (C/A)		<u>\$9.4627/Mcf</u>		I
(2)	<u>Additional Gas Supply:</u>				
a)	Short Term Supply Contracts	3,203,000 Mcf	\$12.30/Mcf	\$ 39,397,000	I
b)	Undetermined Supply	0		\$ -	
c)	Total Additional Gas Supply	<u>3,203,000 Mcf</u>	\$12.30/Mcf	<u>\$ 39,397,000</u>	I
(3)	Gas Withdrawn From Storage	802,000 Mcf	\$10.091/Mcf	\$ 8,093,000	R
(4)	FSS Storage Fees			\$ 24,488,000	R
(5)	ISS Storage Fees			\$ -	
(6)	Transportation Fees			<u>\$ 3,425,000</u>	I
(7)	Total Current Cost of System Gas Supply (1d plus 2c, 3, 4, 5, & 6)	<u>37,949,000 Mcf</u>		\$ 396,604,000	I
(8)	Current Average Cost of System Gas Supply (C/A)		<u>\$10.4510/Mcf</u>		I
(9)	Balance of Gas Cost Balance Account at March 31, 2026. (March 31 st for the annual revision, otherwise the most recent month-end balance available immediately preceding the filing date) (negative if credit balance)			\$ 15,638,403	T,I
(10)	Other Adjustments			\$ -	
(11)	Total (7, 9, and 10 above)			<u>\$ 412,242,403</u>	I
(12)	Mcf Sales *			<u>37,939,000</u>	I
(13)	Weighted Average Unit Cost of Gas and Gas Cost Adjustment (11 divided by 12)			<u>\$ 10.8659/Mcf</u>	I

* For the 12-month period beginning July 1, 2026.

T